Per the Federal Facility Agreement for Iowa Army Ammunition Plant, Article X.B.1, the attached document is the final version of the submitted document.

LONG-TERM MONITORING EVENT SPRING 2000

IOWA ARMY AMMUNITION PLANT (IAAAP)
Middletown, Iowa

WORK PLAN ADDENDUM

Prepared for:



U.S. ARMY CORPS OF ENGINEERS
Omaha District

Prepared by:

HARZA ENGINEERING COMPANY



April 2000

WORK PLAN ADDENDUM

LONG-TERM MONITORING EVENT, SPRING 2000

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U. S. Army Corps of Engineers
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By

HARZA
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1.0 WORK PLAN ADDENDUM

1.1 Introduction

1.1.1 Background

This Work Plan (WP) Addendum was prepared by Harza Engineering Company (Harza) for the U.S. Army Corps of Engineers, Omaha District (USACE) in accordance with Modification 001 to Delivery Order No. 0016 of Contract No. DACW45-94-D-0044.

The Addendum amends WP documents prepared previously by Harza for similar projects at IAAAP, which had been reviewed and approved by USACE and the U.S. Environmental Protection Agency, Region VII (USEPA). Field methods are incorporated by reference to the approved WP and SAP for supplemental remedial investigation at the Line 800/Pink Water Lagoon¹. Laboratory procedures are incorporated by reference to the approved WP and SAP for remedial investigation at the off-site operable unit². The detailed scope of the planned LTM program addressed herein also is provided in the Monitoring Well Management Plan (MWMP)³. This Addendum also addresses a change in the contract laboratory from Katalyst Analytical Technologies, Inc. (KAT/PDC) to Severn Trent Laboratories, Inc. (STL) of University Park, Illinois. Modifications to the SAP for the LTM groundwater monitoring as well as Off-site Groundwater Investigation and Ecological Assessment Sampling at IAAAP are provided in Appendix A.

This revised Addendum for the Spring 2000 sampling event is organized in accordance with major headings of the previously approved WP and WP Addendum⁴. It is intended to be used in conjunction with the Quality Assurance Project Plan (QAPP) Addendum (Part 2), Field Sampling Plan (FSP) Addendum (Part 2), and Site Safety and Health Plan (SSHP) Addendum (Part 3).

¹ Harza Engineering Company, Inc. 1998: Work Plan, Supplemental Remedial Investigation Line 800/Pink Water Lagoon, Iowa Army Ammunition Plant, Middletown, Iowa. July, 1998.

² Harza Engineering Company, Inc. 1999: Work Plan, Off-Site Groundwater Investigation (OU3), Iowa Army Ammunition Plant, Middletown, Iowa. June, 1999.

³ Harza Engineering Company, Inc. 1999: Monitoring Well Management Plan, Iowa Army Ammunition Plant, Middletown, Iowa. September, 1999.

⁴ Harza Engineering Company, Inc. 1999: Work Plan Addendum, Long Term Monitoring Events-Fall 1999 and Spring 2000, Iowa Army Ammunition Plant, Middletown, Iowa. November.

1.1.2 Site Location

The location and boundaries of the IAAAP are discussed in Section 1.2 of the previously approved WP and WP Addendum. Activities covered in this revised Addendum are located throughout the IAAAP property as previously detailed in the MWMP.

1.1.3 Site History And Conditions

Site History and Conditions are discussed in Section 1.3 of the approved WP.

1.2 General Requirements

Harza and its subcontractors will adhere to the general requirements for security regulations, permits and licenses, protection of existing structures and utilities, cleanup, safety, and decontamination as delineated in Section 2.0 of the approved WP. These requirements are incorporated herein in their entirety except reference to Mason and Hanger is replaced with American Ordnance.

1.3 Scope of the Project

The project addressed in this Addendum consists of the following principal tasks:

- 1. Preparation and submittal of this WP Addendum.
- 2. Drilling, construction, and development of two (2) new monitoring wells at Line 5a/5b.
- 3. Spring 2000 sampling of new and selected existing wells
- 4. Rain event surface water samples.

Following completion of the field and laboratory activities, a facility-wide LTM Plan will be prepared as the principal project deliverable. The LTM Plan will guide future LTM at the IAAAP and will be a dynamic document, subject to modification as needs evolve.

The purpose, background and general scope of each field task are outlined in the following paragraphs.

1.3.1 New Monitoring Wells

Two (2) new monitoring wells will be installed to address identified gaps in the existing monitoring networks at Line 5a/5b. New well locations and planned depths are summarized in

Table 1. Each well will be installed to confirm the presence of groundwater contamination within a completed soil removal area. New well locations will be provided by USACE-Omaha District. Final locations will be selected in the field by the site Geologist based on access and surface conditions encountered. Final well depths will be selected in the field by the Site Geologist based on subsurface conditions encountered.

Table 1. New Monitoring Wells							
Area	Area Well No.	Comment	Action	Approx. Depth			
Line 5a/5b	5a-MW1	Install well in area with the potential for the highest contamination.	Install upper till well.	20			
	5b-MW1	Install well in area with the potential for the highest contamination.	Install upper till well.	20			

1.3.2 Spring 2000 LTM Event

Sample quantities and parameters completed for the Fall 1999 LTM event and estimated sample parameters and quantities for the Spring 2000 LTM event are summarized in Table 2 for the different site areas.

		Fall 1999 Sampling Event	Spring 2000 Sampling Event			
Area	Number of Samples	Parameters	Number of Samples	Parameters		
East Burn Pads	13	Explosives, 8 RCRA Metals, VOCs, SVOCs, Gross Alpha/Beta ^a , Natural Attenuation ^a	(14)	Explosives, 8 RCRA Metal: VOCs, SVOCs, Perchlorates ^b		
North Burn Pads	2	Explosives, 8 RCRA Metals, Gross Alpha/Beta ^a , Natural Attenuation ¹	(4.)	Explosives, 8 RCRA Metals Perchlorates ^b		
North Burn Pads Landfill	3	Explosives, 8 RCRA Metals, Gross Alpha/Beta ^a , Natural Attenuation ¹	3	Explosives, 8 RCRA Metal Perchlorates ^b		
West Burn Pads	11	Explosives, 8 RCRA Metals, Gross Alpha/Beta ^a , Natural Attenuation ¹	(12)	Explosives, 8 RCRA Metal Perchlorates ^b		
Fire Training Area	11	Explosives, 8 RCRA Metals, VOCs, Gross Alpha/Beta ^a , Natural Attenuation ^a , Methane-Ethane- Ethene ^a	10	Explosives, 8 RCRA Metal VOCs, Perchlorates ^b		
Ammunition Box Chipper Disposal Area	Ì	Explosives, 8 RCRA Metals, SVOCs, Natural Attenuation ^a	0	Fall 1999 results confirm previous results. No sampling in Spring 2000 event.		
Line 1	11	Explosives, 8 RCRA Metals, Gross Alpha/Beta ^a , Natural Attenuation ¹	11	Explosives, 8 RCRA Metal Perchlorates ^b		
Line 2	17	Explosives, 8 RCRA Metals, Natural Attenuation ^a	17	Explosives, 8 RCRA Metal Perchlorates ^b		



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		1	Fall 1999 Sampling Event	Spring 2000 Sampling Event		
	Area	Number of Samples	Parameters	Number of Samples	Parameters	
	Line 3	11	Explosives, 8 RCRA Metals, SVOCs, Natural Attenuation ^a	7	Explosives, 8 RCRA M SVOCs, Perchlorates ^b	
	Line 9	6	Explosives, VOCs (incl. freon), SVOCs, Natural Attenuation ^a	0	Fall 1999 results confirm pre- results. No sampling in Sprir 2000 event.	
<u> </u>	Inert Disposal Area	22	Explosives, 8 RCRA Metals, VOCs, SVOCs, Gross Alpha/Beta ^a	22	Explosives, 8 RCRA M VOCs, SVOCs, Perchlorates	
	Firing Site	5	8 RCRA Metals, Gross Alpha/Beta, Uranium (total), Radium 226 (JAW-32 only).	(8)	8 RCRA Metals, Gross Alpha/Beta, Uranium (total), Radium 226 (JAW-32 only), Perchlorates ^b	
3	Line 3A	6	Explosives, 8 RCRA Metals, Natural Attenuation	(8)	Explosives, 8 RCRA Me Perchlorates ^b	
	Line 4a & 4b	2	Explosives, 8 RCRA Metals, VOCs, SVOCs	2	Explosives, 8 RCRA M VOCs, SVOCs, Perchlorates ^b	
	Line 5a/5b	0	Explosives, 8 RCRA Metals, VOCs, SVOCs	(2)	Explosives, 8 RCRA Me VOCs, SVOCs, Percholorates	
	Pesticide Pit	0	8 RCRA Metals, Pest/PCBs	J	8 RCRA Metals, Pest/PCBs	
	Demolition Area	2	Explosives, 8 RCRA Metals, Gross Alpha/Beta ^a	0	Explosives, 8 RCRA Me Percholorates ^b .	
	Line 800/Pink Water Lagoon	44	Explosives, 8 RCRA Metals, VOCs ¹ , Natural Attenuation ^a	44	Explosives, 8 RCRA Me Perchlorates ^b	
	Construction Debris Landfill	3	Explosives, 8 RCRA Metals, VOCs, SVOCs, Pesticides/PCBs, Natural Attenuation ^a	3	Explosives, 8 RCRA Me VOCs, SVOCs, Pesticides/Percholorates b	
	Flyash Landfill	3	Explosives, 8 RCRA Metals, VOCs, SVOCs ^a	0	Fall 1999 results confirm preversults. No sampling in Sprin 2000 event.	
	Plant Boundary/General Area	23	Explosives, 8 RCRA Metals, Natural Attenuation ^a	(25)	Explosives, 8 RCRA Me Percholorates ^b .	

As part of the Spring 2000 LTM event, Perchlorates has been included for select areas. The collection and analysis of the Perchlorate samples is subject to final authorization by the Army and will not be undertaken if not authorized prior to mobilization. At this time, authorization has not been received.

In the Fall 1999 LTM event, several wells were found to be dry or to yield insufficiently to complete the required parameter list after well purging. Another attempt to sample these wells or obtain the additional quantities will be made in the Spring 2000 LTM event. Any samples so collected will be analyzed for the parameters listed for the Spring 2000 event, and for those parameters not analyzed during the first round, Fall 1999 LTM event. The additional parameters are as follows:

- East Burn Pad JAW-04, JAW-05 and EBP-MW1 collect additional volume for gross alpha/beta and natural attenuation parameters.
- North Burn Pad JAW-12 and JAW-13 collect additional volume for gross alpha/beta and natural attenuation parameters.
- West Burn Pad JAW-23 and WBP996 collect additional volume for natural attenuation parameters and gross alpha/beta (JAW-23 only).
- Line 2 L2-MW1 collect additional volume for natural attenuation parameters.
- Line 3A JAW-18 and JAW-19 collect additional volume for natural attenuation parameters.
- **Demolition Area** JAW-2, G-10, G-11, DA-1 and DA-2 additional volume for gross alpha/beta and natural attenuation parameters.
- Plant Boundary Wells G-12 collect additional volume for natural attenuation parameters.

In addition to the Spring 2000 LTM parameter list, three monitoring wells, WBP-99-1, L1-MW1, and IDA-MW1, will also be analyzed for Gross Alpha/Gross Beta to confirm the Fall 1999 LTM analytical results. Both filtered and unfiltered samples will be submitted for Gross Alpha/Gross Beta analysis due to the high turbidity of the Fall 1999 LTM samples.



1.3.3 Surface Water Sampling

Twenty-four (24) rain event surface water samples from Spring and Brush Creek will be collected for analysis concurrent with the Spring 2000 LTM event. The specific timing of these events will depend on weather and will be selected by the <u>Site Geologist</u>. Rain event samples will be collected from three specific locations on an hourly basis over an 8-hour period to further assess contaminant loading in the stream during a rain event. The locations of the rain event surface water samples are summarized in Table 3 and illustrated on Figure 1.

	Sample Location	Analytical Parameters
able 3 Rain Ever	nt (a) Surface Water Sample Locations, Quantities and Analytical Paramete	ers
	Spring Creek - Upstream of bridge at "P" Road	Explosives
	Brush Creek - Culvert under "D" Road south of Line 1	
	Brush Creek - Upstream of bridge at "H" Road upstream from	
	treatment Plant.	

1.4 Sequence of Events

The following sequence of events are estimated for the work covered in this Addendum:

- Prepare & submit WP Addendum (herein)
- Mobilization upon approval of WP Addendum
- Drill, install & develop required new monitoring wells (May 2000)

- Field sampling for Spring 2000 LTM event (May 2000)
- Laboratory analysis for Spring 2000 LTM event (May July, 2000)
- Data Validation for Spring 2000 LTM event (August, 2000)
- Prepare & submit Data Summary Report for Spring 2000 LTM event (September, 2000)

1.5 Reporting

The primary deliverable for this project will be a LTM Plan designed as a dynamic document to guide future LTM at the site. The LTM Plan will be based on the Fall 1999 and Spring 2000 LTM results and will be organized in accordance with appropriate EPA guidance to be determined jointly with USACE, IAAAP, and USEPA. It will address sampling and laboratory activities and procedures and data reduction and reporting requirements.

Other reporting requirements will include applicable elements identified in Section 5.0 of the approved WP.

2.0 QAPP ADDENDUM

This section amends the QAPP prepared for off-site groundwater investigations at IAAAP, as approved by USEPA, to the extent applicable to the project scope. Each QAPP element is incorporated as noted, except as specifically delineated in the following paragraphs. The QAPP Addendum also incorporates a change in contract laboratories from Katalyst Analytical Technologies, Inc. (KAT/PDC) to Severn Trent Laboratories, Inc. (STL) of University Park, Illinois. Modifications to the SAP for the LTM Groundwater Monitoring as well as Off-site Groundwater Investigation and Ecological Assessment Sampling at IAAAP is provided in Appendix A.

2.1 Introduction

Section 1.0 or the approved QAPP is incorporated by reference in this QAPP Addendum.

2.2 Project Summary

Section 2.0 of the approved QAPP is hereby amended. This QAPP Addendum presents sampling, analysis, and QA/QC protocols and associated activities for the Spring 2000 LTM sampling event at IAAAP. The primary objective of this work effort is to initiate the process of comprehensive, basewide groundwater and surface water monitoring at IAAAP leading to preparation of a continuing LTM Plan.

Field Activities:

- Drill, install, and develop two (2) monitoring wells at Line 5a/5b.
- Survey the new wells.
- Conduct geotechnical testing on soil samples from the new wells.
- Collect groundwater samples during Spring 2000 LTM sampling event, in accordance with Section 3.0.
- Collect 24 rain event surface water samples concurrent with the Spring 2000 sampling event.

Data Collection Activities:

- Obtain grain size distribution and Atterberg limits of soil samples submitted for geotechnical analysis from the new well borings of till wells.
- Analyze groundwater samples from multiple wells across the IAAAP for various parameters as delineated in this Addendum.

- Analyze rain event surface water samples from locations along Brush and Spring Creeks for explosive parameters.
- Obtain the elevation and location coordinates for the two new monitoring wells.

2.3 Project Organization and Responsibility

Section 3.0 or the approved QAPP is incorporated by reference in this QAPP Addendum.

2.4 Quality Assurance Objectives

Section 4.0 or the approved QAPP is incorporated by reference in this QAPP Addendum. The fixed laboratory has been changed from Katalyst/PDC to Severn Trent Laboratories (STL), Inc. of University Park, Illinois. STL is required to produce data that meets the goals set forth in Section 4.2 of the QAPP. Modifications to the SAP are provided in Appendix A.

2.5 Sampling Locations and Procedures

Field and laboratory activities addressed in this QAPP Addendum will include sampling and analysis of environmental media including groundwater and surface water. Specific sample locations and collection procedures are discussed in Sections 3.4 and 3.5 of the FSP Addendum. Target analytes and analytical methods are discussed in Section 2.8 of this QAPP Addendum and modifications to the SAP required by the laboratory change are provided in Appendix A.

2.5.1. Soil Sampling

No soil samples for chemical analysis will be collected during this site investigation. However, in the planned new monitoring well borings, soil samples for visual field classification and selected samples for laboratory geotechnical testing will be collected as delineated in Section 3.5 of the FSP Addendum.

2.5.2. Sediment Sampling

No sediment samples will be collected for analysis during the LTM program.

2.5.3. Surface Water Sampling

Twenty-four (24) rain event surface water samples will be collected from locations on Spring and Brush Creeks. Specific locations and frequency are provided in Section 3.4.1 of the FSP

Addendum. Surface water sampling procedures are provided in Section 3.5.4 of the FSP Addendum.

2.5.4. Groundwater Sampling

New and existing monitoring wells will be sampled for chemical analysis in the Spring 2000 LTM as delineated in Section 3.4.1 of the FSP Addendum. Upon completion of the Fall 1999 sampling and analysis, requirements for the Spring 2000 event were reviewed and a QAPP Addendum was prepared addressing the new fixed laboratory (STL), delineating specific sample quantities and locations for that event. Groundwater sampling procedures are provided in Section 3.5.4 of the FSP Addendum.

2.6 Sample And Document Custody Procedures

Section 6.0 or the approved QAPP is incorporated by reference in this QAPP Addendum.

2.7 Calibration Procedures

Section 7.0 or the approved QAPP is incorporated by reference in this QAPP Addendum.

2.8 Analytical Methods and Procedures

Section 8.0 of the approved QAPP is incorporated by reference in this QAPP Addendum, except as follows:

• The analytical methods reference standard EPA methods from Test Methods for Evaluating Solid Waste, SW846 (EPA 1994) and Methods for Chemical Analysis of Water and Wastes (USEPA, 1983), except as noted. Modifications to the SAP required by the laboratory change for the Spring 2000 LTM sampling event are provided in Appendix A.

2.9 Quality Control Checks

Section 9.0 or the approved QAPP is incorporated by reference in this QAPP Addendum except as follows:

- Internal (laboratory) QC samples for target analytes for STL are the same as listed in Table 9-1 of the approved QAPP.
- Internal (laboratory) QC samples for perchlorates are provided in Appendix A.

2.10 Data Validation, Reduction, and Reporting

Section 10.0 or the approved QAPP is incorporated by reference in this QAPP Addendum.

2.11 Performance and System Audits

Section 11.0 or the approved QAPP is incorporated by reference in this QAPP Addendum.

2.12 Preventive Maintenance Procedures

Section 12.0 or the approved QAPP is incorporated by reference in this QAPP Addendum.

2.13 QA/QC Assessment of Chemical Data

Section 13.0 or the approved QAPP is incorporated by reference in this QAPP Addendum.

2.14 Corrective Actions

Section 14.0 or the approved QAPP is incorporated by reference in this QAPP Addendum.

2.15 Quality Assurance Reports to Management

Section 15.0 or the approved QAPP is incorporated by reference in this QAPP Addendum.

2.16 References

Section 16.0 or the approved QAPP is incorporated by reference in this QAPP Addendum.

3.0 FSP ADDENDUM

This Addendum amends the FSP prepared for supplemental remedial investigation at the Line 800 / Pink Water Lagoon site and the WP Addendum for the Fall 1999 sampling event at IAAAP, as previously referenced, which was prepared by Harza and approved by USEPA. Provisions of the approved FSP/WP Addendum are incorporated by reference in this Addendum to the extent applicable to the project scope and except as delineated herein.

3.1 Introduction

Section 1.0 of the approved FSP is amended as follows.

3.1.1 General

The purpose of this FSP Addendum is to describe field sampling and associated activities that will be conducted during new well installation and the second round of basewide LTM at the IAAAP.

The general types of field and laboratory activities to be performed are as follows:

- Drilling, installation, and development of new monitoring wells
- Groundwater sampling from monitoring wells
- Surface water sampling from streams to profile conditions during a rain event
- Laboratory chemical analysis of water samples
- Laboratory geotechnical testing of soil samples from new well borings
- Surveying new monitoring wells
- IDW management
- Equipment decontamination

Project objectives are to implement basewide groundwater monitoring and obtain data needed to develop a LTM Plan. The LTM Plan will be the primary deliverable from the project and will be developed as a dynamic document to guide future LTM at the IAAAP.

This FSP Addendum presents field and laboratory activities associated with the LTM project. The WP Addendum is provided in Section 1.0, the QAPP Addendum in Section 2.0 and the SSHP Addendum in Section 4.0.

3.1.2 FSP Preparation Guidelines

Section 1.2 of the approved FSP is incorporated by reference in this FSP Addendum, except for additional document references, as follows:

- Harza Engineering Company, Inc. 1998: Work Plan, Supplemental Remedial Investigation Line 800/Pink Water Lagoon, Iowa Army Ammunition Plant, Middletown, Iowa. July.
- Harza Engineering Company, Inc. 1999: Work Plan, Off-Site Groundwater Investigation (OU3), Iowa Army Ammunition Plant, Middletown, Iowa. June.
- Harza Engineering Company, Inc. 1999: Monitoring Well Management Plan, Iowa Army Ammunition Plant, Middletown, Iowa. September.
- Harza Engineering Company, Inc. 1999: Work Plan Addendum, Long Term Monitoring Events – Fall 1999 and Spring 2000, Iowa Army Ammunition Plant, Middletown, Iowa. November.

3.2 Project Description

Section 2.0 of the approved FSP is incorporated by reference in this FSP Addendum to the extent applicable to the LTM scope.

3.3 Project Organization and Responsibilities

Section 3.0 of the approved FSP is incorporated by reference in this FSP Addendum.

3.4 Task Specific Field Activities

Section 4.0 of the approved FSP is amended as indicated in this section. Project activities will include the following:

- Drilling and installation of new monitoring wells
- Groundwater sampling from monitoring wells
- Surface water sampling
- Laboratory chemical analysis of water samples
- Laboratory geotechnical testing of soil samples from new well borings
- Surveying new monitoring wells
- IDW management
- Equipment decontamination

Field procedures are discussed in Section 3.5 of this FSP Addendum. Methods for sample preservation, labeling, and chain-of-custody are provided in the QAPP Addendum. Field

decontamination, documentation of field activities, and IDW management are discussed in Sections 4.6, 4.7, and 4.8 of this FSP Addendum, respectively.

3.4.1. Field Program

Monitoring Well Locations, Depths and Construction

Two (2) new monitoring wells, 5a-MW1 and 5b-MW1, will be installed at Line 5a/5b. These shallow till wells will be permanently installed to confirm the presence of groundwater contamination within the soil removal areas of Line 5a/5b. General well locations were discussed during the March 1, 2000 meeting at IAAAP between USACE, EPA, Army and Harza. Initial location of the proposed wells will be provided on a map by USACE prior to mobilization. Final locations will be selected in the field by the Site Geologist based on access and surface conditions encountered. Wells are planned to be upper till wells with approximate depths of 20 feet below ground surface. Final well depths will be selected in the field by the Site Geologist, based on subsurface conditions encountered, to achieve the well objectives.

As defined in the approved FSP, Section 5.3.3 Well Construction, monitoring wells will be installed using 4½-inch inside diameter (ID) hollow stem augers. The monitoring wells will be constructed inside the hollow stem augers, which will serve as a temporary casing. Both of the wells will be constructed using 2-inch ID, 10-foot total length, schedule 40, PVC V-wire, continuous wrap, screen with 0.010 inch slot size. Riser pipe sections will consist of 2-inch ID schedule 40 PVC. Joints will be flush threaded. Adhesives or solvents will not be used to join casing sections. The filter pack shall consist of washed, No. 40 silica sand and will extend from the bottom of the screen to 2 feet above the screen. A thick bentonite seal, minimum of 2 feet, shall be placed above the filter pack and hydrated before grouting. Monitoring wells will be protected by lockable steel outer casings rising 2 to 3 feet above the ground surface. The covers will be cemented into place with a 3-foot by 3-foot wide, 8 to 12 inch thick concrete pads. Well locks will be compatible with locks used elsewhere at IAAAP. Three 2-inch diameter steel bumper posts will be equally spaced around the well and cemented into place outside the concrete pad.

Groundwater Sampling

For the Spring 2000 LTM event, groundwater samples will be collected and analyzed in accordance with the MWMP, and based on results of the Fall 1999 sampling event. This FSP Addendum has been issued to delineate the specific scope of the Spring 2000 LTM activities. Appendix B contains the Spring 2000 LTM sample quantities and parameters.

Surface Water Sampling

A total of twenty-four (24) rain event surface water samples will be collected concurrent with the Spring 2000 LTM event. Samples will be collected from three specific locations along Brush and Spring Creeks on an hourly basis over an 8-hour period to further assess contaminant loading in the streams during a rain event. Sample locations and analytical parameters were summarized in Table 3. Approximate locations were shown on Figure 1 and will be finalized in the field based on conditions encountered.

Surveying

The new monitoring wells will be surveyed for location and elevation.

3.4.2. Laboratory Program

Laboratory analysis of samples will be performed by Severn Trent Laboratories, Inc. (STL) of University Park, Illinois. STL is currently certified by the USACE Chemical Quality Assurance Branch (CQAB) Laboratory. Modifications to the SAP required by the laboratory change, including reporting limit and QA/QC limits, are provided in Appendix A.

Required groundwater sample quantities and analytical parameters for the Spring 2000 LTM event are detailed in Appendix B, LTM Sample Quantities and Parameters by Site, Round 2. For comparison purposes, the completed Fall 1999 LTM Sample Quantities is provided in Appendix C. Sample quantities for the Spring 2000 sample event are summarized in Table 5 for groundwater and Table 6 for surface water, including the number and percent requirement for duplicate samples (dupes), matrix spikes/matrix spike duplicates (MS/MSDs), rinseate blanks (RBs), trip blanks (TBs) and Quality Assurance (QA) samples to be provided to the USACE Laboratory, CQAB.

Table 5. Analytica	al Parameters	and Sample	Quantities,	Groundwate	r, Spring 20	000
Parameters	# of	CQAB	Dupes	MS/MSD	RB	ТВ
raiameters	Samples	(5%)	(5%)	(5%)	(5%)	
Explosives	195	10	10	10	10	
8 RCRA Metals	204	11	11	11	11	
VOCs	53	3	3	3	3	10
SVOCs	54	3	3	3	3	
Gross Alpha/Gross Beta	20	1	1	1	1	
Uranium (metal)	8	1	1	1	1	
Radium 226	1	1	1	1	1	_
Pesticides/PCBs	4	1	1	1	1	

All rocks

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Table 5. Analyti	cal Parameters	and Sample	Quantities,	Groundwate	r, Spring 2	000
	# of	CQAB	Dupes	MS/MSD	RB	TB
Parameters	Samples	(5%)	(5%)	(5%)	(5%)	
Perchlorate ^(a)	197	10	10	10	10	
Natural Attenuation	25	2	2	2	2	

(a) Collection subject to authorization by the Army.

QA samples sent to CQAB will reference LIMS# 5967. Individual wells to be sampled and specific analytical parameters are detailed in Appendix B. Laboratory methods will be in accordance with the approved QAPP prepared for off-site groundwater remedial investigation, as cited previously in this Addendum, and also detailed in the MWMP.

Table 6. Ana	lytical Paramet	ers and Samp	le Quantities.	Surface Water,	Spring 2000	_
Parameters	# of	CQAB	Dup	MS/MSD	RB	TB
	Samples	(5%)	(5%)	(5%)	(5%)	
Explosives	24	2	2	2	2	0

3.5 Field Methods

Applicable portions of Section 5.0 of the approved FSP are incorporated by reference in this FSP Addendum except as follows:

- Table 5-1 of the approved FSP is replaced with Table 1 of this FSP Addendum to describe new monitoring well locations and objectives.
- Section 5.4 of the approved FSP is herein amended to note many existing wells at IAAAP
 have dedicated QED sampling pumps. Existing dedicated pumps will be used for these wells
 instead of the Grundfos Redi-flo 2 pump. The QED pumps and controller will be operated in
 accordance with manufacturer's instructions. Other sampling procedures remain unchanged.
- Section 5.4 of the approved FSP is herein amended to note the submittal of filtered and non-filtered Gross Alpha/Gross Beta samples for monitoring wells WBP-99-1, L1-MW1 and IDA-MW1. Sample collection will be performed in accordance with Section 5.4 of the FSP referenced previously, except the filtered groundwater samples for Gross Alpha/Gross Beta collected from wells WBP-99-1, L1-MW1 and IDA-MW1. Field filtration will be used to remove any solids collected with the water sample.
 - Samples not requiring filtration will be filled directly from the pump discharge/bailer into appropriate labeled laboratory prepared sample containers.
 - Analytes that require field filtration will use a new 0.45 micron disposable filter for each sample.
 - Do not preserve the sample until after filtration has been completed.
 - Where possible, an in-line filter and pump will be used to collect the sample.

- Each sample bottle will be labeled and preserved as necessary, and packaged for shipment to the analytical laboratory.
- Non-disposable field filtration equipment will be decontaminated prior to each use by flushing with distilled water. Manufacturer's specifications for use and operation of the filtering system will be followed.
- Used disposable field filtration equipment (filters, tubing and non-preserved sample jars) will be disposed with used PPE, bagged and disposed as municipal trash.
- Section 5.4.2 of the approved FSP is amended herein to reflect the scope of this LTM project as outlined in Section 3.4.1 of this FSP Addendum.
- Table 5-2 of the approved FSP is replaced with Tables 5 and 6 of this FSP Addendum to delineate groundwater and surface water sample quantities, analytical parameters, and QA/QC samples, respectively.
- Table 5-3 of the approved FSP is supplemented by information in Section 2.8 of the QAPP Addendum to address sample preservation, containers and holding times for additional parameters.
- Rain event surface water sampling will be performed in accordance with Section 5.6.2 of the FSP approved for Off-Site Groundwater Investigations and the WP Addendum, as referenced previously, except samples will be collected on an hourly basis for eight hours during a rain event at the previously identified locations. During the collection of the surface water samples, measurement of the stream rise will be made from a temporary stick gauge.
 - The weather forecast will be monitored daily to identify rain producing storms (> 1 inch) for the area.
 - Temporary stick gauges use for water level measurement will be placed at each of the sample collection points. Initial measurements will be collected prior to any storm event.
 - Water levels in the creek will be observed to determine if surface runoff from the storm is affecting the water level of the creek. Storms may not produce enough water for surface drainage to occur. The rain may be totally absorbed into the ground with no surface drainage flowing into the creek. Therefore, the water levels will be checked during the storm and approximately 15 to 30 minutes into the storm and compared with the initial measurements.
 - If the water level is increasing, surface water samples will be collected at 1 hour intervals for a total of 8 hours at each of the specified locations in Table 3.
 - During the 8-hr sample collection activities, the water level of the creek will be measured and documented.
 - Surface water sampling will be performed in accordance with section 5.6.2 of the FSP approved for Off-site Groundwater Investigation, as referenced previously and modified in the Work Plan Addendum, LTM Events, Fall 1999.

3.6 Field Decontamination Procedures

Section 6.0 of the approved FSP is incorporated by reference in this FSP Addendum.

3.7 Documentation of Field Activities

Section 7.0 of the approved FSP is incorporated by reference in this FSP Addendum.

3.8 Investigation Derived Waste Management

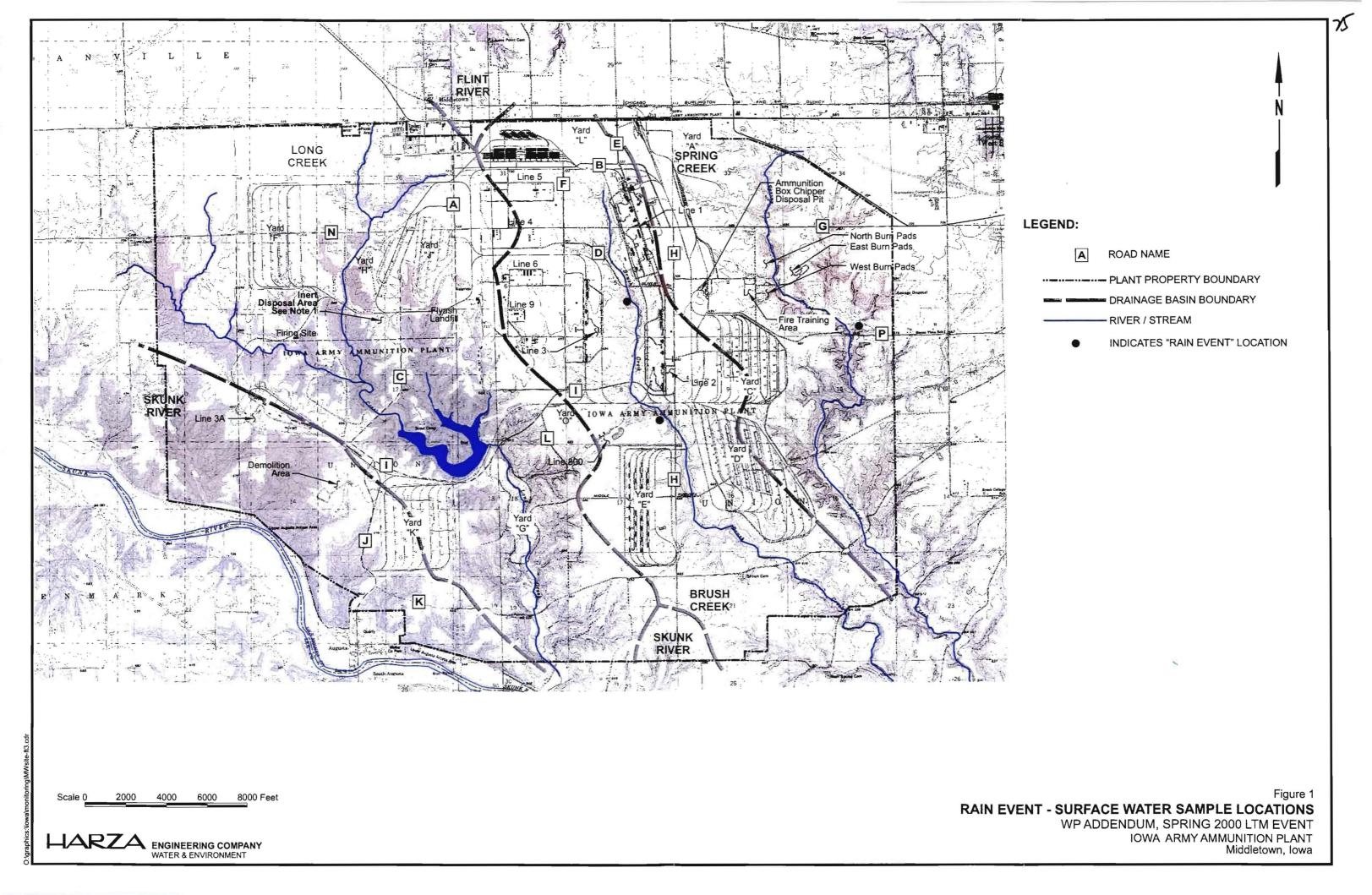
Section 8.0 of the approved FSP is incorporated by reference in this FSP Addendum.

4.0 SSHP ADDENDUM

The Site Safety and Health Plan prepared for Supplemental Remedial Investigation, Line 800/Pink Water Lagoon (Harza, 1999) and approved by USACE, USEPA and IAAAP is incorporated by reference into this SSHP Addendum to the extent applicable to the LTM scope of work and except where amended herein, as follows.

- The scope of work in Section 1.2 of the approved SSHP is amended to reflect the current scope, as delineated in the FSP Addendum.
- Section 2.1.3 of the approved SSHP is amended to incorporate site background information applicable to the LTM program as provided in the MWMP.
- Section 2.1.5 of the approved SSHP is amended to require 2-way radios or cellular telephones to be provided to the Site Manager and sampling team leaders when working in remote areas of the plant.
- Table 2-1 of Section 2.2 of the approved SSHP is replaced by information on chemicals exceeding PRGs presented in the MWMP.
- Section 2.3 of the approved SSHP is amended herein to add references and reports as provided in Section 1.0 of the WP Addendum and Section 3.1.2 of the QAPP Addendum.
- Section 5.6 of the approved SSHP is amended herein to include the use of a Geiger Mueller counter or ionization chamber that reads in mrem/hr to monitor the radiation levels during the purging and sample collection activities at three specific wells which had high Gross Alpha/Gross Beta concentrations in the groundwater samples. The work site will be continuously monitored to document levels exceeding background levels of 0.01-0.02 mrem/hr. The readings will be documented in the field logbook. The area will be evacuated if levels are above 2 mrem/hr. This level would signify that the PEL could be exceeded for a worker exposed at this level continuously during all work hours. Neither alpha nor beta particles can travel far through air. Alpha particles cannot pass through skin. High-energy beta particles can injure skin or pass through it in some circumstances. The more hazardous exposure comes from inhaling or ingesting substances that emit alpha or beta particles (i.e. breathing in dust particles during excavation). Any employee receiving a splash to an uncovered part of the body should wash the area with soap and water.
- Section 7.3 of the approved SSHP is amended herein to include the new hospital information. New name of the hospital is Great River Medical Center located at 1221 S. Gear Avenue, West Burlington. Phone number has not changed. Directions from IAAAP consist of traveling east on U.S. Highway 34. Exit at Gear Avenue (Exit 260). At the bottom of the off-ramp, turn left onto S. Gear Avenue. Travel on S. Gear Avenue to the first stop light. Turn right onto W. Agency. Proceed to the second driveway entrance to the emergency room.

FIGURE



APPENDIX A SEVERN TRENT LABORATORIES, INC. MODIFICATION TO THE SAMPLING AND ANALYSIS PLAN

MODIFICATIONS TO THE SAMPLING AND ANALYSIS PLAN FOR LONG-TERM GROUNDWATER MONITORING, OFF-SITE GROUNDWATER INVESTIGATIONS, AND ECOLOGICAL INVESTIGATIONS AT IOWA ARMY AMMUNITION PLANT (IAAAP), MIDDLETOWN, IOWA

Harza Engineering Company (Harza) is collecting water and sediment samples at the Iowa Army Ammunition Plant (IAAAP) as part of Long Term Groundwater Monitoring (LTM), Off-site Groundwater Investigations, and Ecological Assessment Investigations. The sampling and analysis plans (SAP) for these activities were submitted earlier (Harza 1999a and 1999b, and Kewer 2000)¹²³. The SAPs were developed specifically with Katalyst Analytical Technologies, Inc. as the designated analytical laboratory. The SAPs are being revised to reflect a change in the analytical laboratory selected for IAAAP work. Harza has selected Severn Trent Laboratories, Inc. (STL) of University Park, Illinois as the analytical laboratory for analyzing further samples to be collected under this project.

The change in designated laboratory required certain modifications to the SAPs. STL will follow the same analytical methods as listed in Harza (1999a). The modifications include different method detection limits (MDL), reporting limits (RL), matrix spike (MS)/MS duplicate (MSD) percent recovery (%R) and relative percent difference (RPD) values, and surrogate recovery limits. In general, STL,s MDLs, RLs, and QC limits are comparable to those of Katalyst. Data generated using STL as the analytical laboratory are expected to meet data quality objectives for the LTM, Offsite, and ecological investigations.

Harza Engineering Company, 1999b. Work Plan Addendum, Long-Term Monitoring Events, Fall 1999 and Spring 2000. Iowa Army Ammunition Plant (IAAAP), Middleton, Iowa. June.

Harza Engineering Company, 1999a. Groundwater Investigation: Off-Site Groundwater Investigation (OU3), Work Plan/Sampling and Analysis Plan, Iowa Army Ammunition Plant (IAAAP), Middleton, Iowa. June.

Mr. Robert Kewer, Harza Engineering Company, letter to Mr. Alvin Kam, dated April 17, 2000 Regarding Modifications to the SAP, Revised: Investigations Related to the Ecological Assessment. Iowa Army Ammunition Plant (IAAAP), Middleton, Iowa.

TABLE 1

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Volatiles in Water

PARAMETER	CAS#	RL	MDL	MS/MSD		
		ug/L	ug/L	% R	RPD %	
1,1,1,2-Tetrachloroethane	630-20-6	0.5	0.23	82-123	20	
1,1,1-Trichloroethane	71-55-6	0.5	0.29	68-131	21	
1,1,2,2-Tetrachloroethane	79-34-5	0.5	0.23	72-126	24	
1,1,2-Trichloroethane	79-00-5	0.5	0.35	68-136	28	
1,1-Dichloroethane	75-34-3	0.5	0.29	58-140	29	
1,1-Dichloroethene	75-35-4	0.5	0.34	53-136	28	
1,2,3-Trichloropropane	96-18-4	0.5	0.31	74-124	20	
1,2-Dibromoethane	106-93-4	0.5	0.26	71-130	20	
1,2-Dichlorobenzene	95-50-1	0.5	0.26	82-123	20	
2-Dichloroethane	107-06-2	0.5	0.23	70-128	23	
1,2-Dichloroethene (total)	540-59-0	0.5	0.63	60-140	20	
1,2-Dichloropropane	78-87-5	0.5	0.21	71-128	20	
1,3-Dichlorobenzene	541-73-1	0.5	0.26	81-123	20	
1,4-Dichlorobenzene	106-46-7	0.5	0.23	80-124	20	
2-Butanone	78-93-3	2.0	1.73	38-132	27	
2-Hexanone	591-78-6	2.0	0.95	54-124	28	
1-Methyl-2-pentanone	108-10-1	2.0	0.87	53-128	27	
Acetone	67-64-1	2.0	1.66	11-155	34	
Benzene	71-43-2	0.5	0.21	71-122	19	
Bromodichloromethane	75-27-4	0.5	0.24	76-129		
Bromoform	75-25-2	0.5	0.25	57-154	20	
Bromomethane	74-83-9	0.5	0.39	68-140	20	
Carbon Disulfide	75-15-0	2.0	0.49	24-137	37	
Carbon Tetrachloride	56-23-5	0.5	0.31	69-133	15	
Chlorobenzene	108-90-7	0.5	0.23	83-123	16	
Chloroethane	75-00-3	0.5	0.33	58-141	21	
Chloroform	67-66-3	0.5	0.29	71-132	27	
Chloromethane	74-87-3	0.5	0.44	39-136	18	
cis-1,2-Dichloroethene	156-59-2	0.5	0.33	67-129	24	
cis-1,3-Dichloropropene	10061-01-5	0.5	0.26	69-122	21	
Dibromochloromethane	124-48-1	0.5	0.24	75-131	19	
Dibromomethane	74-95-3	0.5	0.23	72-127	20	
Dichlorodifluoromethane	75-71-8	0.5	0.43	18-138	20	
Ethylbenzene	100-41-4	0.5	0.22	78-123	17	
Methylene Chloride	75-09-2	0.5	0.32	59-130	28	
Styrene	100-42-5	0.5	0.23	82-123	19	
Tetrachloroethene	127-18-4	0.5	0.28	74-132	21	
Toluene	108-88-3	0.5	0.22	77-122	21	
rans-1,2-Dichloroethene	156-60-5	0.5	0.31	60-140	20	
rans-1,3-Dichloropropene	10061-02-6	0.5	0.25	69-132	26	
Trichloroethene	79-01-6	0.5	0.26	78-126	20	
Frichlorofluoromethane	75-69-4	0.5	0.44	46-162	20	
Vinyl chloride	75-01-4	0.5	0.31	51-138	19	
Kylene (total)	1330-20-7	0.5	0.69	82-130	20	

TABLE 2

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Volatiles in Soil

PARAMETER	CAS#	RL	MDL	MS/MSD		
		ug/kg	ug/kg	% R	RPD %	
1,1,1,2-Tetrachloroethane	630-20-6	5	0.78	69-119	20	
1,1,1-Trichloroethane	71-55-6	5	1.4	57-132	20	
1,1,2,2-Tetrachloroethane	79-34-5	5	1.2	63-131	28	
1,1,2-Trichloroethane	79-00-5	5	0.92	70-136	24	
1,1-Dichloroethane	75-34-3	5	0.88	63-135	29	
1,1-Dichloroethene	75-35-4	5	1.4	47-139	34	
1,2,3-Trichloropropane	96-18-4	5	1.6	57-135	20	
1,2-Dibromoethane	106-93-4	5	0.88	66-129	20	
1,2-Dichlorobenzene	95-50-1	5	1.2	74-120	20	
1,2-Dichloroethane	107-06-2	5	0.74	52-137	20	
1,2-Dichloroethene (total)	540-59-0	5	2.0	63-132	20	
1,2-Dichloropropane	78-87-5	5	0.94	72-129	21	
1,3-Dichlorobenzene	541-73-1	5	1.4	73-118	20	
1,4-Dichlorobenzene	106-46-7	5	1.5	73-118	20	
2-Butanone	78-93-3	5	5.0	32-155	29	
2-Hexanone	591-78-6	5	4.9	38-154	46	
4-Methyl-2-pentanone	108-10-1	5	3.7	44-147	34	
Acetone	67-64-1	5	4.7	25-188	42	
Benzene	71-43-2	5	0.96	69-122	21	
Bromodichloromethane	75-27-4	5	0.72	66-130	20	
Bromoform	75-25-2	5	0.80	57-137	25	
Bromomethane	74-83-9	5	1.2	64-139	18	
Carbon Disulfide	75-15-0	5	1.0	17-167	45	
Carbon Tetrachloride	56-23-5	5	0.81	48-133	19	
Chlorobenzene	108-90-7	_ 5	0.76	75-121	21	
Chloroethane	75-00-3	5	2.5	60-136	17	
Chloroform	67-66-3	5	0.78	69-129	18	
Chloromethane	74-87-3	5	1.8	44-132	18	
cis-1,2-Dichloroethene	156-59-2	5	0.96	69-127	20	
cis-1,3-Dichloropropene	10061-01-5	5	0.86	63-122	20	
Dibromochloromethane	124-48-1	5	0.52	59-132	25	
Dibromomethane	74-95-3	5	0.74	64-128	20	
Dichlorodifluoromethane	75-71-8	5	1.4	15-128	20	
Ethylbenzene	100-41-4	5	1.2	71-123	21	
Methylene Chloride	75-09-2	5	1.1	62-131	22	
Styrene	100-42-5	_ 5	1.0	74-127	20	
Tetrachloroethene	127-18-4	5	3.6	69-122	22	
Toluene	108-88-3	5	0.88	70-124	20	
trans-1,2-Dichloroethene	156-60-5	5	1.1	63-132	20	
trans-1,3-Dichloropropene	10061-02-6	5	0.90	67-128	21	
Trichloroethene	79-01-6	5	0.93	69-123	20	
Trichlorofluoromethane	75-69-4	5	1.5	52-129	20	
Vinyl chloride	75-01-4	5	1.3	54-134	17	
Xylene (total)	1330-20-7	5	2.5	73-126	21	

TABLE 3

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Semivolatiles in Water

PARAMETER	CAS#	RL	MDL	MS/MSD		
		ug/L	ug/L	% R	RPD %	
1,2,4-Trichlorobenzene	120-82-1	10	3.4	43-106	34	
1,2-Dichlorobenzene	95-50-1	10	4.2	39-95	29	
1,3-Dichlorobenzene	541-73-1	10	4.0	38-91	34	
1,4-Dichlorobenzene	106-46-7	10	3.4	34-99	20	
2,4,5-Trichlorophenol	95-95-4	50	3.7	64-110	10	
2,4,6-Trichlorophenol	88-06-2	10	3.1	63-103	21	
2,4-Dichlorophenol	120-83-2	10	3.5	60-96	29	
2,4-Dimethylphenol	105-67-9	10	6.1	47-86	28	
2,4-Dinitrophenol	51-28-5	50	4.8	32-137	29	
2,4-Dinitrotoluene	121-14-2	10	4.2	64-118	16	
2,6-Dinitrotoluene	606-20-2	10	4.3	63-114	15	
2-Chloronaphthalene	91-58-7	10	3.8	60-102	12	
2-Chlorophenol	95-57-8	10	3.4	48-98	20	
2-Methylnaphthalene	91-57-6	10	3.5	52-107	21	
2-Methylphenol	95-48-7	10	4.2	50-95	30	
2-Nitroaniline	88-74-4	50	4.4	63-114	15	
2-Nitrophenol	88-75-5	10	3.7	57-98	34	
3,3'-Dichlorobenzidine	91-94-1	20	3.5	25-109	21	
3-Nitroaniline	99-09-2	50	5.1	47-124	20	
4,6-Dinitro-2-methylphenol	534-52-1	50	4.9	57-124	21	
4-Bromophenyl-phenylether	101-55-3	10	2.8	65-108	16	
4-chloro-3-methylphenol	59-50-7	10	3.1	57-108	12	
4-Chloroaniline	106-47-8	10	4.4	38-104	35	
4-Chlorophenyl-phenylether	7005-72-3	10	4.3	67-100	12	
4-Methylphenol (meta¶ cresol)	106-44-5	10	4.1	49-96	20	
4-Nitroaniline	100-01-6	50	6.4	52-115		
4-Nitrophenol	100-02-7	50	6.4	30-121	33	
Acenaphthene	83-32-9	10	4.5	62-101	15	
Acenaphthylene	208-96-8	10	4.1	63-99	16	
Anthracene	120-12-7	10	2.7	67-102	20	
Benzo(a)anthracene	56-55-3	10	3.7	71-109	12	
Benzo(a)pyrene	50-32-8	10	3.1	68-103	20	
Benzo(b)fluoranthene	205-99-2	10	4.8	64-115	12	
Benzo(g,h,i)perylene	191-24-2	10	5.1	57-127	20	
Benzo(k)fluoranthene	207-08-9	10	4.5	62-112	11	
Bis(2-chloroethoxy)methane	111-91-1	10	3.0	60-103	24	
Bis(2-chloroethyl)ether	111-44-4	10	3.8	51-102	20	
Bis(2-ethylhexyl)phthalate	117-81-7	10	5.6	57-128	18	
Butylbenzylphthalate	85-68-7	10	3.6	65-115	12	
Chrysene	218-01-9	10	3.7	70-108	20	
Dibenzo(a,h)anthracene	53-70-3	10	4.2	64-120	17	
Dibenzofuran	132-64-9	10	3.9	67-100	20	
Di-n-butylphthalate	84-74-2	10	3.2	60-116	12	
Di-n-octylphthalate	117-84-0	10	6.0	54-125	19	
Fluoranthene	206-44-0	10	3.8	53-122	19	

TABLE 3

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Semivolatiles in Water

PARAMETER	CAS#	RL	MDL	N	IS/MSD
		ug/L	ug/L	% R	RPD %
Fluorene	86-73-7	10	3.5	67-99	20
Hexachlorobenzene	118-74-1	10	2.8	66-109	20
Hexachlorobutadiene	87-68-3	10	5.6	37-108	20
Hexachlorocyclopentadiene_	77-47-4	10	4.6	10-47	67
Hexachloroethane	67-72-1	10	6.0	31-94	32
Indeno(1,2,3-cd)pyrene	193-39-5	10	4.3	62-122	17
Isophorone	78-59-1	10	3.5	63-110	17
Naphthalene	91-20-3	10	2.7	51-97	40_
Nitrobenzene	98-95-3	10	4.1	56-105	48
n-nitroso-di-n-propylamine	621-64-7	10	3.8	51-107	18
n-nitrosodiphenylamine	86-30-6	10	3.2	56-111	20
Pentachlorophenol	87-86-5	50	4.0	54-125	16
Phenanthrene	85-01-8	10	2.7	69-104	20
Phenol	108-95-2	10	4.4	27-102	35
Pyrene	129-00-0	10	4.4	58-125	23

TABLE 4

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Semivolatiles in Soil

PARAMETER	CAS#	RL	MDL		MS/MSD
		ug/kg	ug/kg	% R	RPD %
1,2,4-Trichlorobenzene	120-82-1	330	91	54-111	20
1,2-Dichlorobenzene	95-50-1	330	84	54-96	20
1,3-Dichlorobenzene	541-73-1	330	82	52-93	20
1,4-Dichlorobenzene	106-46-7	330	74	21-104	20
2,4,5-Trichlorophenol	95-95-4	1700	85	69-115	20
2,4,6-Trichlorophenol	88-06-2	330	117	66-107	20
2,4-Dichlorophenol	120-83-2	330	116	63-104	20
2,4-Dimethylphenol	105-67-9	330	157	60-102	20
2,4-Dinitrophenol	51-28-5	1700	207	42-127	20
2,4-Dinitrotoluene	121-14-2	330	141	61-127	20
2,6-Dinitrotoluene	606-20-2	330	91	65-113	20
2-Chloronaphthalene	91-58-7	330	88	62-103	20
2-Chlorophenol	95-57-8	330	92	55-100	20
2-Methylnaphthalene	91-57-6	330	141	60-111	20
2-Methylphenol	95-48-7	330	137	59-101	20
2-Nitroaniline	88-74-4	1700	97	67-110	20
2-Nitrophenol	88-75-5	330	87	62-100	20
3,3'-Dichlorobenzidine	91-94-1	670	202	16-96	20
3-Nitroaniline	99-09-2	1700	155	31-87	20
4,6-Dinitro-2-methylphenol	534-52-1	1700	199	60-123	20
4-Bromophenyl-phenylether	101-55-3	330	87	63-117	20
4-chloro-3-methylphenol	59-50-7	330	106	57-122	20
4-Chloroaniline	106-47-8	330	128	10-79	20
4-Chlorophenyl-phenylether	7005-72-3	330	86	66-106	20
4-Methylphenol (meta¶ cresol)	106-44-5	330	121	58-107	20
4-Nitroaniline	100-01-6	1700	130	32-108	20
4-Nitrophenol	100-02-7	1700	173	52-140	20
Acenaphthene	83-32-9	330	88	58-112	20
Acenaphthylene	208-96-8	330	82	63-102	20
Anthracene	120-12-7	330	100	65-105	20
Benzo(a)anthracene	56-55-3	330	92	70-111	20
Benzo(a)pyrene	50-32-8	330	92	71-106	20
Benzo(b)fluoranthene	205-99-2	330	121	67-114	20
Benzo(g,h,i)perylene	191-24-2	330	129	53-128	20
Benzo(k)fluoranthene	207-08-9	330	104	68-109	20
Bis(2-chloroethoxy)methane	111-91-1	330	122	60-102	20
Bis(2-chloroethyl)ether	111-44-4	330	83	54-98	20
Bis(2-ethylhexyl)phthalate	117-81-7	330	137	63-120	20
Butylbenzylphthalate	85-68-7	330	169	66-116	20
Chrysene	218-01-9	330	102	69-108	20
Dibenzo(a,h)anthracene	53-70-3	330	118	56-124	20
Dibenzofuran	132-64-9	330	103	68-103	20
Di-n-butylphthalate	84-74-2	330	110	63-115	20
Di-n-octylphthalate	117-84-0	330	209	55-129	20
Fluoranthene	206-44-0	330	115	62-114	20

TABLE 4

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Semivolatiles in Soil

PARAMETER	CAS#	RL	MDL	N	MS/MSD
_		ug/kg	ug/kg	% R	RPD %
Fluorene	86-73-7	330	72	65-103	20
Hexachlorobenzene	118-74-1	330	92	64-116	20
Hexachlorobutadiene	87-68-3	330	95	58-110	20
Hexachlorocyclopentadiene	77-47-4	330	150	42-127	20
Hexachloroethane	67-72-1	330	79	53-96	20
Indeno(1,2,3-cd)pyrene	193-39-5	330	127	62-124	20
Isophorone	78-59-1	330	84	63-110	20
Naphthalene	91-20-3	330	73	59-97	20
Nitrobenzene	98-95-3	330	111	58-102	20
n-nitroso-di-n-propylamine	621-64-7	330	113	52-108	20
n-nitrosodiphenylamine	86-30-6	330	123	65-111	20
Pentachlorophenol	87-86-5	1700	177	55-131	20
Phenanthrene	85-01-8	330	94	70-106	20
Phenol	108-95-2	330	101	52-107	20
Pyrene	129-00-0	330	254	54-135	20

TABLE 5

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Explosives in Water

Parameter	CAS#	RL	MDL	MS/MSD	
		ug/L	Ug/L	% R	RPD %
HMX	2691-41-0	0.390	0.225	50-150	20
RDX	121-82-4	0.156	0.133	50-150	20
1,3,5-Trinitrobenzene	99-35-4	0.156	0.080	50-150	20
1,3-Dinitrobenzene	99-65-0	0.156	0.053	50-150	20
Nitrobenzene	98-95-3	0.156	0.092	50-150	20
2,4,6-TNT	118-96-7	0.156	0.068	50-150	20
Tetryl	479-45-8	0.312	0.218	50-150	20
2,4-Dinitrotoluene	121-14-2	0.156	0.042	50-150	20
2-Amino-4,6-Dinitrotoluene	35572-78-2	0.312	0.082	50-150	20
2,6-Dinitrotoluene	606-20-2	0.312	0.207	50-150	20
4-Amino-2,6-Dinitrotoluene	19406-51-0	0.312	0.138	50-150	20
2-Nitrotoluene	88-72-2	0.312	0.163	50-150	20
4-Nitrotoluene	99-99-0	0.780	0.337	50-150	20
3-Nitrotoluene	99-08-1	0.312	0.102	50-150	20

TABLE 6

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Explosives in Soil

Parameter	CAS#	RL ug/kg	MDL ug/kg	MS/MSD	
				% R	RPD %
НМХ	2691-41-0	250	113	50-150	30
RDX	121-82-4	100	58.6	50-150	30
1,3,5-Trinitrobenzene	99-35-4	100	17.5	50-150	30
1,3-Dinitrobenzene	99-65-0	100	17.8	50-150	30
Nitrobenzene	98-95-3	100	22.2	50-150	30
2,4,6-TNT	118-96-7	100	33.8	50-150	30
Tetryl	479-45-8	200	43.4	50-150	30
2,4-Dinitrotoluene	121-14-2	100	35.6	50-150	30
2-Amino-4,6-Dinitrotoluene	35572-78-2	200	36.0	50-150	30
2,6-Dinitrotoluene	606-20-2	200	47.5	50-150	30
4-Amino-2,6-Dinitrotoluene	19406-51-0	200	97.2	50-150	30
2-Nitrotoluene	88-72-2	200	33.2	50-150	30
4-Nitrotoluene	99-99-0	500	46.6	50-150	30
3-Nitrotoluene	99-08-1	200	50.0	50-150	30

TABLE 7

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Metals in Water

Parameter	Symbol	RL	MDL	M	S/MSD
		ug/L	ug/L	% R	RPD %
Aluminum	Al	200	21.0	85-109	10
Antimony	Sb	100	20.3	81-112	10
Arsenic	As	100	20.0	69-111	13
Barium	Ba	50	1.2	83-111	10
Beryllium	Ве	5	0.42	74-115	10
Cadmium	Cd	10	2.2	75-108	10
Calcium	Ca	100	17.8	78-111	10
Chromium	Cr	20	4.7	85-112	10
Cobalt	Co	20	3.1	80-110	10
Copper	Cu	20	3.1	84-110	10
Iron	Fe	50	4.7	79-110	10
Lead	Pb	50	10.4	74-136	17
Magnesium	Mg	200	21.4	79-106	10
Manganese	Mn	10	1.3	84-114	10
Nickel	Ni	20	8.7	82-113	10
Potassium	K	2000	968	75-112	10
Selenium	Se	100	27.8	67-113	25
Silver	Ag	10	2.5	63-131	10
Sodium	Na	200	67	76-111	10
Thallium	Tl	500	51.2	75-120	20
Vanadium	V	10	2.7	83-115	10
Zinc	Zn	10	2.9	80-110	13
Mercury	Hg	0.20	0.15	86-115	10

TABLE 8

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Metals in Soil

Parameter	Symbol	RL	MDL	M	IS/MSD
		mg/kg	mg/kg	% R	RPD %
Aluminum	Al	20	5.2	87-106	10
Antimony	Sb	10	1.9	82-105	10
Arsenic	As	10	2.1	65-106	20
Barium	Ba	5	0.47	89-107	10
Beryllium	Be	0.5	0.04	78-104	10
Cadmium	Cd	1	0.20	74-105	10
Calcium	Ca	10	4.3	82-106	10
Chromium	Cr	2	0.19	90-107	10
Cobalt	Co	2	0.25	83-104	10
Copper	Cu	2	0.34	88-107	10
Iron	Fe	5	2.8	80-113	22
Lead	Pb	5	1.5	74-138	18
Magnesium	Mg	20	1.7	82-100	10
Manganese	Mn	1	0.19	90-107	10
Nickel	Ni	2	0.63	87-105	10
Selenium	Se	10	3.3	61-107	20
Silver	Ag	1	0.31	64-124	10
Sodium	Na	20	15.8	75-109	10
Thallium	Tl	50	3.1	69-120	13
Vanadium	V	1	0.34	91-106	10
Zinc	Zn	1	0.43	80-106	10
Мегсигу	Hg	0.033	0.023	88-113	10

TABLE 9

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Pesticide/PCBs in Water

Parameter	CAS#	RL	MDL		MS/MSD
		Ug/L	ug/L	% R	RPD %
4,4-DDD	72-54-8	0.05	0.035	69-117	12
4,4-DDE	72-55-9	0.05	0.023	66-122	10
4,4-DDT	50-29-3	0.05	0.043	54-141	21
a-Chlordane	5103-71-9	0.025	0.013	29-133	20
Aldrin	309-00-2	0.025	0.020	37-133	22
alpha-BHC	319-84-6	0.025	0.021	64-118	14
beta-BHC	319-85-7	0.025	0.021	56-118	14
Chlordane	12789-03-6	0.10	0.058	68-118	NA
delta-BHC	319-86-8	0.025	0.013	68-131	13
Dieldrin	60-57-1	0.05	0.013	46-153	20
Endosulfan I	959-98-8	0.025	0.0053	44-143	25
Endosulfan II	33213-65-9	0.05	0.020	21-147	20
Endosulfan Sulfate	1031-07-8	0.05	0.016	66-119	19
Endrin	72-20-8	0.05	0.019	30-154	33
Endrin Aldehyde	7421-93-4	0.05	0.037	18-136	31
Endrin Ketone	53494-70-5	0.05	0.018	56-145	37
Gamma-BHC (Lindane)	58-89-9	0.025	0.014	56-125	21
Gamma-Chlordane	5103-74-2	0.025	0.011	32-129	20
Heptachlor	76-44-8	0.025	0.017	50-129	21
Heptachlor Epoxide	1024-57-3	0.025	0.032	59-126	22
Methoxychlor	72-43-5	0.25	0.045	38-149	23
Toxaphene *	8001-35-2	0.50	0.53	65-138	NA
Aroclor 1016	12674-11-2	0.25	0.16	61-112	15
Aroclor 1221	11104-28-2	0.25	0.19	NA	NA
Aroclor 1232	11141-16-5	0.25	0.12	NA	NA
Aroclor 1242	53469-21-9	0.25	0.19	NA	NA
Aroclor 1248	12672-29-6	0.25	0.20	NA	NA
Aroclor 1254	11097-69-1	0.25	0.15	NA	NA
Aroclor 1260	11096-82-5	0.25	0.17	61-104	17

TABLE 10

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Pesticide/PCBs in Soil

Parameter			MDL	MS/MSD					
		ug/kg	Ug/kg	% R	RPD %				
4,4-DDD	72-54-8	1.7	0.34	59-126	19				
4,4-DDE	72-55-9	1.7	1.37	66-132	24				
4,4-DDT	50-29-3	1.7	0.4	56-137	17				
a-Chlordane	5103-71-9	0.83	0.72	68-148	20				
Aldrin	309-00-2	0.83	0.50	49-130	27				
alpha-BHC	319-84-6	0.83	0.25	58-131	22				
beta-BHC	319-85-7	0.83	0.61	23-134	21				
delta-BHC	319-86-8	0.83	0.63	40-156	19				
Dieldrin	60-57-1	1.7	0.34	66-138	15				
Endosulfan I	959-98-8	0.83	0.14	66-121	20				
Endosulfan II	33213-65-9	1.7	1.24	63-114	20				
Endosulfan Sulfate	1031-07-8	1.7	1.43	38-136	20				
Endrin	72-20-8	1.7	0.71	32-145	30				
Endrin Aldehyde	7421-93-4	1.7	1.10	40-168	20				
Endrin Ketone	53494-70-5	1.7	1.44	59-140	20				
gamma-BHC (Lindane)	58-89-9	0.83	0.26	46-131	24				
g-Chlordane	5103-74-2	0.83	0.58	72-111	20				
Heptachlor	76-44-8	0.83	0.19	39-150	20				
Heptachlor Epoxide	1024-57-3	0.83	0.59	69-125	20				
Methoxychlor	72-43-5	8.3	2.1	45-167	17				
Toxaphene	8001-35-2	16.7	2.9	NA	NA				
Aroclor 1016	12674-11-2	8.3	2.4	66-112	20				
Aroclor 1221	11104-28-2	8.3	6.9	NA	NA				
Aroclor 1232	11141-16-5	8.3	3.9	NA	NA				
Aroclor 1242	53469-21-9	8.3	5.7	NA	NA				
Aroclor 1248	12672-29-6	8.3	3.9	NA	NA				
Aroclor 1254	11097-69-1	8.3	2.0	NA	NA				
Aroclor 1260	11096-82-5	8.3	1.6	65-109	20				

TABLE 11

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Herbicides in Water

	IOI IICI DI	ciacs iii	· · ale						
Parameter	CAS#	RL	MDL	MS/MSD					
		ug/L	Ug/L	% R	RPD %				
2,4,5-T	72-54-8	0.10	0.060	58-116	20				
2,4,5-TP	72-55-9	0.10	0.050	53-133	20				
2,4-D	50-29-3	1.0	0.38	48-131	20				
2,4-DB	5103-71-9	1.0	0.43	51-120	20				
4-Nitrophenol	309-00-2	2.0	0.39	62-145	20				
Dalapon	319-84-6	3.0	2.1	10-89	20				
Dicamba	319-85-7	0.10	0.022	57-121	20				
Dichloroprop	319-86-8	1.0	0.19	47-138	20				
Dinoseb	60-57-1	0.10	0.087	10-84	20				
МСРР	959-98-8	526	526	NA	NA				
MCPA	33213-65-9	526	526	NA	NA				

TABLE 12

Method Detection limits, Reporting Limits, and MS/MSD QC Limits for Herbicides in Soil

Parameter	CAS#	RL	MDL	MS/MSD					
	ug/kg ug/k		ug/kg	% R	RPD %				
2,4,5-T	72-54-8	33.3	17.4	48-126	15				
2,4,5-TP	72-55-9	33.3	10.4	38-144	16				
2,4-D	50-29-3	333	83	50-127	17				
2,4-DB	5103-71-9	333	227	45-137	20				
4-Nitrophenol	309-00-2	667	53	10-150	20				
Dalapon	319-84-6	333	130	10-154	20				
Dicamba	319-85-7	33.3	9.9	56-149	20				
Dichloroprop	319-86-8	333	57	78-126	20				
Dinoseb	60-57-1	33.3	25.6	10-111	20				
MCPP	959-98-8	167000	167000	NA	NA				
MCPA	33213-65-9	167000	167000	NA	NA				

TAI	BLE 13
	imits for Water Quality imeters
Compound	MDL, mg/L
Ammonia	0.018
Orthophosphate	0.1
Alkalinity	1.79
Nitrate	0.0051
Carbon Dioxide	32
Total Kjeldahl Nitrogen	0.12
Methane	0.04
Total Organic Carbon	0.11
Sulfate	1
Sulfide	1

	TABLE 14	4	
	QC Criteria for Su	urrogates	
Analysis	Surrogate Compound	Percent	recovery
		Soil	Water
Volatiles	1,2-Dichloroethane-d4	43-139	66-132
	4-Bromofluorobenzene	57-124	79-122
	Toluene-d8	70-128	78-128
	Dibromofluoromethane	64-132	66-132
Semivolatiles	Nitrobenzene-d5	25-120	38-113
	2-Fluorobiphenyl	32-131	34-112
	Terphenyl-d14	35-140	10-119
	Phenol-d5	27-122	18-97
	2,4,6-Tribromophenol	24-150	29-126
	2-Fluorophenol	25-113	21-97
Explosives	1,2-Dinitrobenzene	50-150	50-150
Pesticide/PCBs	DCB	10-158	10-117
	TCX	21-135	15-130

DEPARTMENT OF THE ARMY



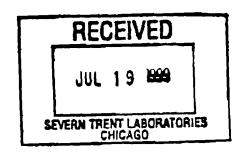
CORPS OF ENGINEERS HTRW GENTER OF EXPERTISE 12565 WEST CENTER HOAD

OMAHA, NEBRASKA 68144-3869

July 14, 1999

Hazardous, Toxic and Radioactive Waste Center of Expertise

Severn Trent Laboratories 2417 Bond Street University Park, IL 60466-3182



Gentlemen:

This correspondence addresses the ongoing validation status of Severn Trent Laboratories, University Park, IL for the U.S. Army Corps of Engineers (USACE) for chemical analysis in support of the USACE Hazardous, Toxic and Radioactive Waste Program.

Severn Trent Laboratories is now validated for the parameters listed below:

METHOD	PARAMETERS	MATRIX"
300s	Anions"	Water"
8021B	Aromatic Volatile Organics	Water"
8021B	Aromatic Volatile Organics	Solids
9010B/9012A	Cyanide	Water''
9013	Cyanide	Solids
7196	Cr(VI)	Water''
3060A/7196	Cr(VI)	Solids''
8330	Explosives	Solids
8330	Explosives	Water"
8151A	Herbicides	Water
8151A	Herbicides	Solids
413.1	Oil and Grease	Water"
8081A	Organochlorine Pesticides	Water''
8081A	Organochlorine Pesticides	Solids
8082	Polychlorinated Biphenyls	Water"
8082	Polychlorinated Biphenyls	Solids''
8310	Polynuclear Aromatic Hydrocarbons	Water"
8310	Polynuclear Aromatic Hydrocarbons	Solids
8270C	Semivolatile Organics	Water(3)
8270C	Semivolatile Organics	Solids
SW-846	TAL Metals (2)	Water
SW-846	TAL Metals ⁽²⁾	Solids
9060	Total Organic Carbon	Water"
Mod 8015	TPH - GRO/DRO	Water's
Mod 8015	TPH - GRO/DRO	Solids (5)
418.1	TRPH	Water
9071/418.1	TRPH	Solids'5
8260B	Volatile Organics	Water"
8260B	Volatile Organics	<u> Solids</u>

Remarks: 1) ~ Solids' includes soils, sediments, and polid waste.

- 2) TAL Metals: Aluminum, antimony, arsenic, barium, beryllium, cadmium, calcium, chromium, cobalt, copper, iron, lead, magnesium, manganese, mercury, nickel, potassium, selenium, silver, sodium, thallium, vanadium, and zinc.
- 3) The laboratory has successfully analyzed a performance evaluation sample for this method/matrix.
- Anions: Chloride. fluoride, sulface, nitrate, nitrite, ortho-phosphate.
- 5) Validation for this parameter is based on review of SOPs only.

Based on the recent successful analysis for Explosives in soil and water, your laboratory will continue to be validated for sample analysis by the methods listed above. The period of validation for all parameters has been previously established and expires on April 26, 2001.

The USACE reserves the right to conduct additional laboratory inspections or to suspend validation status for any or all of the listed parameters if deemed necessary. It should be noted that your laboratory may not subcontract USACE analytical work to any other laboratory location without the approval of this office. This laboratory validation does not guarantee the delivery of any analytical samples from a USACE Contracting Officer Representative.

Any questions or comments can be directed to Jim Cheney at (404) 697-2565. General questions regarding laboratory validation may be directed to the Laboratory Validation Coordinator at (402) 697-2574.

Sincerely,

Marcia C. Davies, Ph.D.

Director, USACE Hazardous, Toxic and Radioactive Waste

Center of Expertise

APPENDIX B LTM SAMPLE QUANTITIES AND PARAMETERS, SPRING 2000 LTM EVENT

IOWA ARMY AMMUNITION PLANT, LTM SAMPLE QUANTITIES AND PARAMETERS BY SITE, ROUND 2 Analytical Parameters Included in Previous Monitoring beta Site/Well No. Comment Included In Pesticides/PCBs 8 RCRA Metals Include 226 Explosives Methane, SVOCs Radium Gross 6 VOCs **EAST BURN PADS** FDA-1 Yes Yes Yes 1 1 No No No No Nο l No FDA-2 Yes 1 1 1 1 Νn Nο No No 1 No No Yes Yes No EDA-3 Yes 1 1 1 1 Νo Νo Νo 1 Νo No Yes Yes Nο Nο Nο Νo No EDA-4 Yes 1 1 1 N٥ Yes Yes Nο Nο Nο Νo No Yes Yes No Round 1 low water recovery. Sample for Gross Alpha and Natural JAW-4 Yes Yes Yes 1 1 1 1 No No 1 No Attenuation of round 1 parameters if water recovery in round 2 is Yes Yes Well was dry in round 1. Sample for Gross Alpha/Beta and Natural Attenuation of round 1 parameters if water recovery in JAW-5 Yes No 1 Yes Yes round 2 is sufficient. JAW-6 No No No No No Yes Yes JAW-7 Yes 1 1 1 No Νn No No 1 Nο No JAW-64 Yes 1 1 1 1 No No No No 1 No No JAW-614 Yes Yes Yes 1 1 1 1 No No No No 1 No No Round 1 low water recovery. Sample for Gross Alpha and Natura EBP-MW1 1 1 No 1 NA Yes Yes 1 No No Νo Attenuation of round 1 parameters if water recovery in round 2 is EBP-MW2 NA Yes No No No No No Yes ERP-MW3 NA Yes Νo No No No **NORTH BURN PADS** JAW-11 Yes No No No No Well was dry in round 1. Sample for Gross Alpha/Beta and 1 1 No No **JAW-12** Yes Yes Yes No No No Natural Attenuation of round 1 parameters if water recovery in Yes Yes round 2 is sufficient. Well was dry in round 1. Sample for Gross Alpha/Beta and JAW-13 No 1 Yes Yes No No Yes ^a No No Natural Attenuation of round 1 parameters if water recovery in round 2 is sufficient. .IAW.14 Yes Yes Yes 1 1 No No No No No No 1 No NORTH BURN PADS LANDFILL Abandon, Replaced with NBPLF-MW-1, WELL WAS DRY. Yes No Yes NA No No Yes Yes No No No No No 1 JAW-626 No No Yes Yes Yes 1 1 No No Na No 1 No JAW-627 No No No NΑ Abandon if still in place. Update well inventory MW-1-92 Abandon if still in place. Update well inventory. No No No MW-3-92 No No No No No No 1 | No No NA Yes Yes NBPLF-MW1 **WEST BURN PADS** Well was dry in round 1. Sample for Gross Alpha/Beta and JAW-23 Yes Yes 1 Nο No No No No 1 Natural Attenuation of round 1 parameters if water recovery in round 2 is sufficient Nο Yes Νo Νo No No No JAW-24 Yes Yes No Yes No No No No No JAW-25 Yes 1 1 No No No No No No No No Yas JAW-68 Yes Yes Yes 1 1 No No No No No No 1 No G-30 1 No WBP-99-1 No No No 1 1 No 1 No NA Yes Yes Νo Filtered and non-fittered Gross Alpha/Beta samples 1 1 No No No No No NA Yes Yes Nο 1 Nο No WBP-99-2 No No No NA Yes 1 1 No No No No Νo Yes 1 WBP-99-3 NA Yes 1 1 No No No No No No 1 No No Yes 1 No No Yes No No No 1 WBP-99-5 NA Yes No Round 1 low water recovery. Sample for Natural Attenuation of round 1 parameters if water recovery in round 2 is aufficient. WBP-99-6 NA Yes 1 1 No No No No No No 1 No Yes NA Yes No No No **FIRE TRAINING AREA** 1 1 Yes Yes Yes 1 No No No No l No No No JAW-59 Yes Yes Yes 1 1 1 Νo No No No 1 No No 1 1 1 Νo Νo Νo No 1 JAW-60 Yes Yes Yes No No 1 1 No Yes Yes Yes 1 No No No Νo 1 No JAW-61 Yes Yes 1 1 1 No No No Nο No No Yes No JAW-62 Yes Yes 1 No No No No No No No JAW-63

IOWA ARMY AMMUNITION PLANT, LTM SAMPLE QUANTITIES AND PARAMETERS BY SITE, ROUND 2

	1	1		_											
	ļ					Ι	Ana	lytica	l Pai	rame	eters	i I		_	
Site/Well No.	Included in Previous Monitoring	Included in Round 1 LTM	Include in Round 2 LTM	Explosives	8 RCRA Metals	VOCs	SVOCs	Gross alpha/Gross beta	Uranium (total)	Radium 226	Pesticides/PCBs	Perchlorates 1	Natural Attenuation	Methane, Ethane, Ethene	Comment
JAW-69	Yes	No	NA		<u> </u>				NA.			·		_	Well removed.
JAW-80	Yes	Yes	Yes	1	1	1	No	No	No	No	No	1	No	No	
M-01	No	Yes	No						NA						Confirms previous results. No sampling in round 2. LTM needs will be addressed in LTM Plan.
SA-99-1	NA	Yes	Yes	1	1	1	No	No	No	No	No	1	No	No	
FTA-99-1	NA	Yes	Yes	1	1	1	No	No	No	Νo	Νo	1	No	No	
FTA-99-2	NA	Yes	Yes	1	1	1	No	No	No	No	No	1	No	No	
AMMO BOX CHIPPER AREA			_			_					_				Conferme acceptance accepts. No compliancia accept 2. LTM models
JAW-620	Yes	Yes	Νo	No	No	No	No	No	No	No	No	No	No	No	Confirms previous results. No sampling in round 2. LTM needs will be addressed in LTM Plan.
JAW-621	Yes	No	Nο						NA						
JAW-622	Yes	No	No						NA						
LINE 1	1	1		_											Maintain for use if pend-
G-14	No	No	No	_					NA						Maintain for use if needed. Maintain for use if needed,
JAW-38	No Yes	No Yes	No Yes	1	1	No	No	No	NA No	No	No	1	No	No	
JAW-39 JAW-40	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
JAW-41	No	No	No	Ė		1,40			NA.	110	110		140	110	Maintain for use if needed.
JAW-42	No	No	No				_		NA						Maintain for use if needed.
JAW-43	Yes	Yes	Yes	1	1	No	Na	No	No	No	No	1	No	No	
JAW-44	Yes	Na	No						NA						Maintain for use if needed.
JAW-45	Yes	Yes	Yes	1	1	Nο	No	No	No	No	No	1	No	No	
JAW-46	Yes	No	No						NA						Maintain for use if needed.
JAW-47	Yes	No	No						NA						Maintain for use if needed.
JAW-48	Yes	Yes	Yes	1	1	No	No	No	No	No	No	_1_	No	No	
JAW-50	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
JAW-51	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	Maintain for use if we ded
JAW-52	Yes Yes	No Yes	No Yes	1	1	No	No	No	NA No	No	No	1	No	No	Maintain for use if needed.
JAW-601	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
JAW-602 JAW-603	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
SL-81	No	No	No						NA						Did not locate well during Fall 1999.
L1-MW1	Yes		Yes	1	1	No	No			No	No	1	No	No	Filtered and non-filtered Gross Alpha/Beta samples.
LINE 2					_		_							_	
G-15	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	Νo	
H10-A	No	No	No						NA						
H10-B	No	No	No						NA						
H12-A	Yes	Yes	Yes	1	1	No No	No.	No No	No	No No	No	1	No	No.	
H12-B	Yes Yes	Yes Yes	Yes Yes	1	1	No No	No No	No No	No No	No No	No No	1	No No	No No	-
H12-C	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
H12-D H12-E	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
H12-F	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
H12-G	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	Νo	
JAW-70	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
JAW-71	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
JAW-72	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
JAW-73	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
JAW-74	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
JAW-75	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
R02PZ-29	No	No	No						NA						
L2-MW1	Yes	Yes	Yes	1	1	No	No	No	No	No	No	-	Yes a	_	Round 1 low water recovery. Sample for Natural Attenuation of round 1 parameters if water recovery in round 2 is sufficient.
L2-MW2	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
L2-MW3	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	

IOWA ARMY AMMUNI	TION F	PLA	NT,	LTI	vi S	AM F	LE	QUA	NT	ITIE	S A	ND	PAI	RAI	METERS BY SITE, ROUND 2
							Ana	lytica	l Pa	rame	eters				
Site/Well No.	included in Previous Monitoring	Included in Round 1 LTM	Include in Round 2 LTM	Explosives	8 RCRA Metals	VOCs	SVOCs	Gross alpha/Gross beta	Uranium (total)	Radium 228	Pesticides/PCBs	Perchlorates 1	Natural Attenuation	Methane, Ethane, Ethene	Comment
LINE 3									_					·	
H16-A	Yes	Yes	Yes	1	1	No	1	No	No	No	No	1	No	No	0.5
<u></u>	Yes	Yes	No						NA_		_				Confirms previous results. No sampling in round 2. LTM needs will be addressed in LTM Plan.
H16-C	Yes	Yes	Yes	1	1	No	_1_	No	No	No	No	1	No	No	Confirms previous results. No sampling in round 2. LTM needs
H16-D	Yes	Yes	No	\vdash					NA						will be addressed in LTM Plan. Confirms previous results. No sampling in round 2. LTM needs
H16-E	Yes	Yes	No	\vdash			_		NA.	_			Γ		will be addressed in LTM Plan.
JAW-53	Yes Yes	Yes	Yes	1	1	No No	1	No No	No No	No	No No	1	No No	No No	PUMP IS MALFUCTIONING.
JAW-54	Yes	Yes	Yes	1	1	No	1	No	No	No	No	1	No		WELL NEEDS MAINTENANCE.
JAW-56	Yes	Yes	Yes	1	1	No	1	No	No	No	No	1	No	No	
JAW-57	Yes	Yes	Yes						NA						Confirms previous results. No sampling in round 2. LTM needs will be addressed in LTM Plan.
JAW-77	Yes	Yes	Yes	1	1	No	1	No	No	No	No	1	No	No	WELL HEAD WAS DIRTY. PLASTIC BAG WAS TORN. WASF HIVE.
LINE 9															
JAW-29	Yes	Yes	No						NA						Confirms previous results. No sampling in round 2. LTM needs will be addressed in LTM Plan.
	Yes	Yes	No						NA						Confirms previous results. No sampling in round 2. LTM needs will be addressed in LTM Plan.
JAW-30													_		Confirms previous results. No sampling in round 2. LTM needs
JAW-31	Yes	Yes	No						NA						will be addressed in LTM Plan. Confirms previous results. No sampling in round 2. LTM needs
JAW-610	Yes	Yes	No						N <u>A</u>					-	will be addressed in LTM Plan. Confirms previous results. No sampling in round 2. LTM needs
JAW-611	Yes	Yes	No	-					NA					_	will be addressed in LTM Plan. Confirms previous results. No sampling in round 2, LTM needs
JAW-612	Yes	Yes	No	<u>Ļ</u> .					NA						will be addressed in LTM Plan.
NERT DISPOSAL AREA	No	Yes	No				_		NA			_			Piezometer. Abandon.
G4	RCRA	Yes	Yes	1	1	1	1	No	No	No	No	1	No	No	
G-5	RCRA	Yes	Yes	1	1	1	1	No	No	No	No	1	No	No	
G-6	RCRA	Yes	Yes	1	1	1	1	No	No	No	No	1	No	No	PROTECTIVE POST LEANING TO SIDE.
G-7	RCRA	Yes	Yes	1	1	1	1	No	No	No	Nο	1	No		
ET-3	RCRA	No	No						NA 	T	I				Retain in RCRA monitoring program.
JAW-26	RCRA	Yes	Yes	1	1	1	1	No	No	No	No	1	No	No	NO COMPRESSION ELBOW, WASP HIVE. LID DOES NOT CLOSE. PLASTIC BAG COVERING WELL
JAW-27	RCRA	Yes	Yes	1	1	1	1	No No	No	No	No	1	No No		HEAD SEALED WITH TAPE.
JAW-28 	RCRA RCRA	Yes	Yes	1	1	1	1	No No	No No	No No	No No	1	No No	No No	
	RCRA	Yes	Yes	1	1	1	1	No	No	No	No	1	No	No	
T-4	RCRA	Yes	Yes	1	1	1	1	No	No	No	No	1	No	No	
T-5	RCRA	Yes	Yes	1	1	<u> </u>	1	No	No	No	No	1	No	_	WELL BOX IS RUSTED.
T-6	RCRA	Yes	Yes Yes	1	1	1	1	No No	No No	No No	No No	-	No No	No	Na compression sleeve, lock difficult to open.
T-9 C59-1	RCRA	Yes	Yes	1	1	1	1	No No	No	No	No No	1	No	No	
C95-2	RCRA	Yes	Yes	1	1	1	1	No	No	No	No	1	No	No	
CAMU-99-1S	Yes	Yes	Yes	1	1	1	1	No	No	No	No	1	No	No	
CAMU-99-1D	Yes	Yes	Yes	1	1	1	1	No	No	No	No	1	No	No	
CAMU-99-2S	Yes	Yes	Yes	1	1	1	1	No No	No	No	No No	1	No No	No 20	
CAMIL-99-2D	Yes Yes	Yes	Yes Yes	1	1	1	1	No No	No No	No No	No No	1	No No	20	
CAMU-99-3S IDA-MW1	Yes	Yes	Yes	1	<u>;</u>	1	1	1	No	No	No	1	No		Filtered and non-filtered Gross Alpha/Beta samples
IDA-MW2	Yes	Yes	Yes	1	1	1	1	No	No	No	No	1	No	No	
IRING SITE		_				_					_				
JAW-32	Yes	Yes	Yes	No	1	No	No	1	1	1	No	1	No		Well was dry in round 1.
JAW-33	Yes	Yes	Yes	No	1	No	No	1	1	No	No	1	No		Well was dry in round 1. CASING RUSTED AND POST BENT.
JAW-34	Yes	Yes	Yes Yes	No No	1	No No	No No	-	1	No No	No.	1	No.	-	SASANO NOSTED AND POST BENT.
JAW-35	Yes	Yes							1 1				Nο	No	

IOWA ARMY AMMUNITION PLANT, LTM SAMPLE QUANTITIES AND PARAMETERS BY SITE, ROUND 2 Analytical Parameters Monitoring Round 2 Included in Round beta Included in Previous Site/Well No. Comment Natural Attenuation Gross alpha/Gross Pesticides/PCBs 8 RCRA Metals (total) Include 226 Explosives Uranium Radium SVOCs VOCs No Well was dry in round 1. 1 No No No 1 Yes Yes Yes No No 1 1 No JAW-37 Νo No No No Yes Yes 1 No 1 No 1 Yes 1 No JAW-618 Yes Yes No 1 No 1 No No Nο Yes JAW-619 LINE 3A Yes No No No No No No No No Yes Yes JAW-15 No NO PROTECTIVE POSTS. Yes Yes Yes 1 1 No No No No No No 1 No JAW-16 No CAP IS BROKEN Yes Yes 1 1 Νo No No No No No No JAW-17 Well was dry in round 1. Sample for Natural Attenuation of round Yes Yes Νo No No No No No Yes No 1 parameters if water recovery in round 2 is sufficient JAW-18 Well was dry in round 1. Sample for Natural Attenuation of round No No No No No Yes Yes 1 parameters if water recovery in round 2 is sufficient. JAW-19 No CASING AND POSTS ARE RUSTED Yes Yes 1 1 No No No No No No 1 No JAW-20 No WELL BOX IS RUSTED. No 1 No No No No 1 No Yes Yes Yes No JAW-21 No ONE PROTECTIVE POST IS MISSING 1 1 No No Nα Na 1 Yes Yes Yes No No JAW-22 LINES 4a & 4b JAW-604 Yes 1 1 1 No No No No 1 No No Explosives detected. Sample in Spring 2000 to confirm. Yes Yes No No No No No No Sample in Spring 2000 to confirm results JAW-605 Yes 1 1 1 1 LINES 5a & 5b Defer monitoring pending additional soils data. Maintain fo JAW-606 No No NA Nο groundwater levels and future use. Defer monitoring pending additional soils data. Maintain for JAW-607 NA No groundwater levels and future use ring pending additional soils data. Maintain fo JAW-608 NA groundwater levels and future use Defer monitoring pending additional soils data. Maintain for JAW-609 NA No No No groundwater levels and future use 5a-MW1 1 No No No No No NA Yes No Shallow till well at 5a source, pending soil remediation, 2nd round 5b-MW1 NA No Yes No No No Shallow till well at 5b source, pending soil remediation. 2nd round. **DEMOLITION AREA** JAW-1 Yes No No Yes Yes 1 1 No No No No 1 No Nο Well was dry in round 1. Sample for Gross alpha/beta and No No No 1 No Yes No Yes Natural Attenuation of round 1 parameters if water recovery in round 2 is sufficient G-9 Yes Yes No No No LID IS RUSTED. HINGE IS ALMOST RUSTED THROUGH. Well was dry in round 1. Sample for Gross alpha/beta and G-10 Yes Yes Yes 1 No No No No No 1 No Natural Attenuation of round 1 parameters if water recovery in Yes Yes round 2 is sufficient. Well was dry in round 1. Sample for Gross alpha/beta and Natural Attenuation of round 1 parameters if water recovery G-11 Yes Yes Yes No No No uation of round 1 parameters if water recovery in round 2 is sufficient. Well was dry in round 1. Sample for Gross alpha/beta and DA-1 Yes Yes Yes 1 No No No No Νo 1 No Natural Attenuation of round 1 parameters if water recovery in Yes Well was dry in round 1. Sample for Gross alpha/beta and DA.2 Yes No No No No Natural Attenuation of round 1 parameters if water recovery in Yes ⁱ Yes round 2 is sufficient. LINE 800/ PW LAGOON \$ 1 No No 1 No Yes Yes No No No No Nο No G-18 No Yes 1 No No No No No No 1 No Yes G-19 No 1 No No No Nσ 1 No PVC CAP BROKEN. SEEN RESTING BETWEEN PROTECTIVE G-20 1 Yes No No 1 Nο Yes No No No No No No CASING AND RISER PIPE. G-40 1 No No Νo G-41 Yes 1 No No Νo N٥ No G-42 Yes Yes 1 1 No No No Νo No No Νo No G-43 No Yes Yes 1 1 No No No No No No No No 1 G-44 No Yes Yes No No No No No No 1 No No G-45 1 1 No No No PAINT ON CASING FADED No Yes Yes No No Nο No 1 No G-46 No 1 1 No Yes Yes No Nο Nο No No 1 No No G-47 Yes 1 1 No Yes No No No No No No 1 No No G-48 Νo Yes 1 No No No No No Νo 1 No Yes WELL COVER IS RUSTED, PVC CAP HAD TO BE REMOVED AND REPLACED, ONLY 2 PROTECTIVE POSTS. G-56 No Yes 1 1 No No No No Νo 1 No

IOWA ARMY AMMUNITION PLANT, LTM SAMPLE QUANTITIES AND PARAMETERS BY SITE, ROUND 2 Analytical Parameters Included in Previous Monitoring beta Site/Well No. Comment Attenuation Pesticides/PCBs Ξ 8 RCRA Metals Included Include 226 SVOCs Radium Natural, Gross 1 VOCs MISSING PROTECTIVE POST. RUSTED CASING COVER. No No Yes 1 1 No No No 1 G-57 Yes CAP BROKEN ALONG WELDED SECTION. G-58 No Yes Yes 1 1 No No No No No No 1 No No RUSTED CASING. CAP BROKEN AT WELDED SECTION. Yes Yes No No No No 1 No JAW-78 No 1 1 No No No No No No 1 No JAW-79 1 1 No No No Yes Yes No No No No No No L800-MW-01 Yes 1 1 No No Νo 1 No No Yes No No L800-MW-02 Yes Yes 1 1 No No Νo No 1 No No L800-MW-03 No 1 No No No No No L800-MW-04 No 1 1 No No No No No No No No I ROOLMOVEOS No Yes Yes 1 1 No No No No No No No No Nο No 1.800-MW-06 No Yes Yes 1 No No No No No No 1 1 1 No No No No No 1.800-MW-07 Mo Yes Yes Nο No L800-MW-08 1 1 No No No No No No 1 No No Nο Yes Yes L800-MW-09 1 1 No No No No No No No Yes Yes Νo No L800-MW-10 No Yes Yes No No No No No L800-MW-11 No No No No No Yes Yes L800-MW-12 Yes Yes 1 1 No No No No No No 1 No L800-MW-13 Νo Yes Yes 1 1 No No No Nο No Νn 1 No L800-MW-14 No Yes Yes 1 1 No No No No No Νn 1 No No Yes Yes No L800-MW-15 No 1 1 No No No Nο No 1 No No L800-MW-16 Yes No No No No No Yes 1 1 No No 1 No No L800-MW-17 1 No No No Yes Yes 1 No No No No 1 No 1 1 No No No No No L800-MW-18 Yes No 1 No No Yes No Yes Yes 1 No No No No 1 No L800-MW-20 No Yes Yes No No No L800-MW-21 Yes 1 No No No 1.800-MW-22 No Yes Yes 1 No No No No No No No 1 800-MW-23 No Yes Yes 1 No No No No No No Νn No L800-MW-24 No Yes Yes 1 1 No No No ž No No 1 No No L800-MW-25 1 1 No No 1 No No No No No No No Yes Yes L800-MW-26 Yes Yes No No No PESTICIDE PIT Well was dry in round 1. Sample for Metals and Pesticides/PCBs 1 N٥ No 1 No No No Yeв Yes No No No No JAW-615 No No NA Evaluate based on sump data. Maintain for use if needed JAW-616 Yas No No NA Evaluate based on sump data. Maintain for use if needed NA JAW-617 No Yes No Evaluate based on sump data. Maintain for use if needed CONSTR. DEBRIS LF LTM evaluation pending additional investigation. CASING RUSTED, WATER INSIDE PROTECTIVE CASING. Yes Yes Yes 1 1 No No No 1 No No LTM evaluation pending additional investigation. PUMP JAW-9 Yes Yes Yes 1 1 1 1 No No No 1 1 No MALFUNCTIONING. CASING RUSTED. LTM evaluation pending additional investigation. PID READING 210 PPM. SOIL UNDER PAD ERODED. CASING RUSTED. JAW-10 BLDG 600-86 SPTC SYST. No No Maintain for use if needed. NA Yes No No Maintain for use if needed. NA FLYASH LANDFILL NA No Yes No Evaluation of LTM needs will be addressed in LTM Plan. MW-3-91 NΑ No Yes No Evaluation of LTM needs will be addressed in LTM Plan. MW-4-91 No Yes No NA Evaluation of LTM needs will be addressed in LTM Plan. Evaluation of LTM needs will be addressed in LTM Plan. MALE 91 Yes No NA PLANT BOUNDARY G-1 No No No No No No 1 No No BLUE DRUM AT WELL. G-2 No Yes Yes 1 1 No No No No No No 1 No No NO PUMP IN WELL G-3 Yes Yes Yas 1 1 No No No No No No No No

IOWA ARMY AMMUNITION PLANT, LTM SAMPLE QUANTITIES AND PARAMETERS BY SITE, ROUND 2

							Ana	lytica	l Pa	rame	eters				
Site/Well No.	Included in Previous Monitoring	Included in Round 1 LTM	Include in Round 2 LTM	Explosives	8 RCRA Metals	VOCs	SVOCs	Gross alpha/Gross beta	Uranium (totat)	Radium 226	Pesticides/PCBs	Perchlorates 1	Natural Attenuation	Methane, Ethane, Ethene	Comment
G-12	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	Yes a	No	Round 1 low water recovery, Sample for Natural Attenuation of round 1 parameters if water recovery in round 2 is sufficient.
G-13	No	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	ORGANIC MATERIAL ON WATER LEVEL PROBE. DRY. POOR ACCESS TO WELL.
G-21	Yes	Yes	Yes	1	7	No	No	No	No	No	No	1	No	No	Replace or repair if blocked.
G-22	Yes	Yes	Yes	1	1	No	Νo	No	No	Νo	No	1	No	No	
G-23	Yes	Yes	Yes	1	1	No	Νo	No	No	No	No	1	No	No	
G-24	Yes	Yes	Yes	1	1	No	Νo	No	No	No	No	1	No	No	
G-25	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
G-26	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
G-27	Yes	Yes	Yes	-	1	Na	No	No	No	No	No	1	No	No	
G-28	Yes	Yes	Yes	1	1	Na	No	No	No	No	No	1	No	No	
G-31	Yes	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
G-49	No	Yes	Yes	1	1	No	No	No	No	No	Νo	1	No	No	
G-51	No	Yes	Yes	1	1	No	No	No	No	No	No	1	No	Νo	FALLEN TREE OVER WELL.
G-52	No	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	ACCESS TO WELL IS POOR.
G-53	Yes	Yes	Yes	1	1	No	No	No	No	No	Nο	1	No	No	
G-54	No	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	
G-55	No	Yes	Yes	1	1	No	No	No	No	No	No	1	No	No	WELL HAD NO LOCK.
H13-B	No	Yes	Yes	1	1	No	No	No	No	No	Νo	1	No	No	REPLACED MASTER LOCK.
H13-D	No	Yes	Yes	1	1	No	No	No	No	No	No	1	No		REPLACED MASTER LOCK.
H13-E	No	Yes	Yes	1		Νo	No	No	No	No	No	1	No		REPLACED MASTER LOCK
H13-F	No	Yes	Yes	1	1	No	No	No	No	No	No	1	No		REPLACED MASTER LOCK
JAW-76	Yes	Yes	Yes	1	1	Νo	No	No	No	No	No	1	No	No	
New Well	NA.	$ldsymbol{ldsymbol{\sqcup}}$	No	۰	٥	No	No	No	No	No	No	1	0	-	Location and depth to be determined. 2nd Round if needed.
New Well	NA NA	_	No	۰	٥	No	No	No	No	No	No	1	0		Location and depth to be determined. 2nd Round if needed.
New Well	NA NA		No	٥	0	No	No	No	No	No	No	1	0		Location and depth to be determined. 2nd Round if needed.
New Well	NA NA		No	٥	0	No	No	No	No	No	No	1	0		Location and depth to be determined. 2nd Round if needed.
New Well	NA NA	Щ	No	0	0	No	No	No	No	No	No	1	0		Location and depth to be determined. 2nd Round if needed.
New Well	NA NA	Ш	No	0	0	No	No	No	No	No	No	1	0	_	Location and depth to be determined. 2nd Round if needed.
New Well	NA.	ıl	No	0	0	No	No	No	No	No	No	1	0	Νo	Location and depth to be determined. 2nd Round if needed.

a) Parameters not analyzed during the Fall 1999 sampling event due to inefficient yield of water or dry well.

¹ Subject to final authorization by Army.

APPENDIX C LTM SAMPLE QUANTITIES AND PARAMETERS, FALL 1999 LTM EVENT

IOWA ARMY AMMUNITION PLANT, LTM SAMPLE QUANTITIES AND PARAMETERS BY SITE, ROUND 1

	T T	1		T		-	naly	√tica	i Pa	ram	eter	s			
Site/Well No.	Included in Previous Monitoring	Include in Round 1 LTM	Review Affer:	Explosives	8 RCRA Metals	VOCs	SVOCs	Gross alpha/Gross beta	Uranium (total)	Radium 226	Pesticides/PCBs	Perchlorates	Natural Attenuation	Methane, Ethane, Ethene	Comment
EAST BURN PADS				,						,	_				
EDA-1	Yes	Yes	5 yrs	1	1	1	1	1	No	No	No	No	٠.	No	
EDA-2	Yes	Yes	5 yrs	1	-	1	1	1	No	No	No	No	1	No	
EDA-3	Yes	Yes	5 yrs 5 yrs	1	1	1	1	1	No	No No	No No	No No	1	No No	WELL APPEARS TO BE IN SAME AQUIFER AS JAW614
EDA-4 G-29	Yes	Yes	5 yrs	1	 	1	1	1	No	No	No	No	1	-	NO PADLOCK ON WELL
					NA.	T.	NA.	NA.	No				NA.		Blue drum adjacent to well LOW RECOVERY - Only VOCs and Ne, Ca, and Mg were analyzed.
JAW-4	Yes	Yes	5 yrs 5 yrs	NA NA	NA NA	NA NA	NA.	NA NA	No	No No	No No	No No	×	-	Well was dry NO SAMPLE COLLECTED.
JAW-5	Yes	Yes	5 yrs	1	1	1	1	1	No	No	No	No	1	No.	
JAW-7	Yes	Yes	5 yrs	1	1	1	1	1	No	No	No	No	1	No	
JAW-64	Yes	Yes	5 yrs	1	1	1	1	1	Νo	No	No	No	1	No	ONE BENT PROTECTIVE POST.
JAW-614	Yes	Yes	5 yrs	,	1	1	1	1	No	No	Νo	No	1	No	WELL APPEARS TO BE IN SAME AQUIFER AS EDA-03 New well installed by Harza/USACE. Dev. 12/16/99 LOW
CDO 184H	No	Yee	5 yrs	١,	, MA	١,	,	NA.	No	No	No	No	NA	<u>"</u>	RECOVERY, ONLY ABLE TO FILL 4 AMBER AND 2 VOA BOTTLES (Explosives, SVOCs, and VOCs).
EBP-MW2	No No	Yes	5 yrs	,	1	 	1	1	No	No	No	No No	1		BOTTLES (Explosives, SVOCs, and VOCs). New well installed by Harza/USACE. Dev 12/8/99
E8P-MW3	No	Yes	5 yrs	1	1	1	1	1	No	No	No	No	1	-	New well installed by Herza/USACE. Dev. 11/99
NORTH BURN PADS				_											
JAW-11	Yes	Yes	5 yrs	1	1	No	No	1	No	No	No	No	1	No	
JAW-12	Yes	Yes	5 yns	NA	NA	No	No	NA.	No	No	No	No	NA	No	Sample if water is present. WELL WAS DRY. NO SAMPLE COLLECTED.
	Yes	Yes	5 yrs	NΑ	NA	No	No	NA.	No	No	No	No	NA	No	WELL WAS DRY. NO SAMPLE COLLECTED
JAW-14	Yes	Yes	5 yrs	1	1	No	No	1	No	No	No	No	1	No	
NORTH BURN PADS LANDFILL															
JAW-625	Yes	Yes	NA .	<u> </u>	<u> </u>		Γ Ι		NA 		T 1				Abandon. Replaced with NBPLF-MW-1, WELL WAS DRY
JAW-626	Yes	No Yes	5 yrs 5 yrs	1	1	No No	No No	1	No No	No No	No No	No No	1	No No	PROTECTIVE CASING IS RUSTY
JAW-627 MW-1-92	No.	No.	NA NA	H, 1		NO	NO		NA.	NO	No	N40		, au	Abandon if still in place. Update well inventory
MW-3-92	No	No	NA						NA.						Abandon if still in place Update well inventory
NBPLF-MW1	NA NA	Yes	5 yrs	1	1	Νo	No	1	No	No	No	No	1	No	New well installed by Harza/USACE Dev. 12/28
WEST BURN PADS							r	,			1				
JAW-23	Yes	Yes	5 yrs	NA.	NA.	No	No	NA	No	No	No	No	NA	No	Dry.
JAW-24	Yes	Yes	5 yrs	1	1	No	No	1	No	No	No	No	1	₹.	
JAW-25	Yes	Yes	5 yrs	1	1	No No	No No	1	No No	No No	No No	No	1	20	WELL HAS ONLY TWO PROTECTIVE POSTS.
G-30	Yes	Yes	5 yrs	1	1	No	No	1	No.	No	No.	No	1	No	The state of the s
WBP-99-1	NA	Yes	5 yrs	1	1	No	No	1	No	₩	Nο	No	1	No	New well installed by ECC/USACE
WBP-99-2	NA.	Yes	5 yrs	1	1	No	No	1	No	No	No	No	1	No	New well installed by ECC/USACE
W8P-99-3	NA.	Yes	5 yrs	1	1	No	No	1	Νo	No	Νo	No	-	No	New well installed by ECC/USACE
W6P-99-4	NA.	Yes	5 yrs	1	1	No	No	,	No	No	No	No	1		New well installed by ECC/USACE
WBP-99-5	NA.	Yes	5 yrs	1	1	₩	No	1	No	No	No	No	1	-	New well installed by ECC/USACE New well installed by ECC/USACE. POOR RECOVERY-
WBP-99-6	NA	Yes	5 yrs	1	1	No	No	1	No	No	No	No	NA.	_	LIMITED NAT. ATTEN PARAMETERS COLLECTED
W8P-99-7 FIRE TRAINING AREA	NA	Yes	5 yrs	1	1	No	No	1	No	No	No	No	1	No	New well installed by ECC/USACE
JAW-58	Yes	Yes	5 yrs	1	1	1	No	1	No	No	No	No	1	1	
JAW-59	Yes	Yes	5 yrs	Ţ	1	-	No	1	₩	₩.	Νο	No	1	1	
08-WAL	Yas	Yes	5 yrs	·	-	1	No	,	No	No	No	No	1	1	
JAW-81	Yes	Yes	5 yrs	-	1	-	No	-	No	No	No	No	1	1	
JAW-62	Yas	Yes	5 yrs	-	1	1	No	1	No	No	No	No	1	1	
JAW-63	Yes	Yes	5 yrs	1	1	1	No	1	No	No	No	No	1	1	Natura
JAW-69	Yes	NA Yes	NA 5 VOS	1	1	1	No	1	NA No	No	No	No	1	ī	Well-removed.
JAW-80 M-01	No.	Yes	5 yrs	1	1	1	No	1	No No	₹ 8	No No	No No	1	H	Reevaluate after 1 round.
SA-99-1	NA NA	Yes	5 yrs	1	1	1	No	1	No	No	No	No	1		Sump in RA exceviation.
FTA-99-1	NA.	Yes	5 yrs	1	1	1	No	1	No	No	No	No	1		New well installed by ECC/USACE
FTA-99-2	NA	Yes	5 yrs	1	1	1	No	1	No	No	No	No	1	1	New well installed by ECC/USACE. MS/MSD FOR METHANE, ETHANE, ETHANE, ONLY
AMMO BOX CHIPPER AREA		_		_		_			_	_	_	_		_	
JAW-620	Yes	Yea	1 Round	1	1	No	1	No	No	No	No	No	1	No	Reevaluate need for LTM.
JAW-621	Yes	No	NA	<u> </u>					NA						Reevaluate based on 1 round in JAW-620
JAW-622	Yes	No	NA _	<u> </u>					NA						Reevaluate based on 1 round in JAW-620
G-14	No	No	NA.											_	Needs maintanance, Maintain for use if needed
JAW-38	No.	No	NA.						NA NA		-			-	Maintain for use if needed.
	,	,40	197	- "										mennent ruf USS II RESUSQ.	

	Analytical Parameters														
Site/Well No.	Included in Previous Monitoring	Include in Round 1 LTM	Review After:	Explosives	8 RCRA Metals	VOCs	SVOCs	Gross alpha/Gross beta	Uranium (total)	Radium 226	Pesticides/PCBs	Perchlorates	Natural Attenuation	Methane, Ethane, Ethene	Comment
JAW-39	No	Yes	5 yrs	Ī,	1	No	No	1	No.	No.	No	No	1	No	PVC CASING IS APPROX 7 INCHES ABOVE PROTECTIVE CASING
JAW-40	No	Yes	5 yrs	1	,	No	No	1	No	No	No	No	1	No	
JAW-41	No	No	NA						NA						Maintain for use if needed
JAW-42	No	No	NA.						NA		_			_	Maintain for use if needed
JAW-43	Yes	Yes	5 yrs	1	1	No	No	1	No	No	No	No	1	No	
	Yes	No	NA	1	Γ.	T	T 414	1	NA Lua	No	N.	No	1	No	Maintain for use if needed.
JAW-45 JAW-46	Yes	Yes No	5 yrs NA	ا ٔ	1	No	No	<u> </u>	No NA	No	No	No	<u>'</u>	INO	Maintain for use if needed
JAW-47	Yes	No	NA NA				_		NA.						Maintain for use if needed
JAW-48	Yes	Yes	5 yrs	1	1	No	No	1	No	No	No	No	1	No	
	Yes	Yes	5 yrs	1	1	No	No	1	No	No	No	No	1	No	
JAW-51	Yes	Yes	5 yrs	1	1	No	No	. 1	No	No	No	No	1	No	
JAW-52	Yes	No	NA -	\vdash	_	1	T	_	NA L.			L		T	Maintain for use if needed
JAW-601	Yes	Yes	5 yrs	1	1	No No	No.	1	No No	No No	No	No No	1	No.	-
JAW-602	Yes	Yes	5 yrs 5 yrs	1	1	No No	No No	1	No No	No No	No No	No No	1	No No	HINGE ON WELL BOX IS COMING OFF.
JAW-603						<u> </u>	_	$\overline{}$		_	_				if present, sample once and resvaluate. LOOKED FOR WELL,
SL-81	No NA	Yes	1 Round 5 yrs	NA 1	NA 1	No No	No No	NA 1	No No	No No	No No	No No	NA 1	No No	COULD NOT FIND Shallow till well east of plume Dev. Dec. 16.
LINE 2	NA	Yes	5 yrs		1	No	No	1 1	No	No	No	No		NO	Snallow till well east of plume Dev. Dec. 10.
G-15	No	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
H10-A	No	No	NA NA	_			•	_	NA.					<u> </u>	Installed for pumping tests. Abandon
H10-B	No	No	NA						NA						Installed for pumping tests. Abandon
H12-A	No	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	INSTALLED NEW MASTERLOCK
H12-B	No	Yes	5 yrs	<u> </u>	1	No	No	No	No	No	No	No	1	No	INSTALLED NEW MASTERLOCK
H12-C	No	Yes	5 yrs	١	1	No	No	No	No	No	No	No	1	No	INSTALLED NEW MASTERLOCK
H12-D	No 	Yss	5 yrs	1	1	No	No	No	No	No	No	No	1	No	INSTALLED NEW MASTERLOCK
H12-E	No No	Yes	5 yrs 5 yrs	1	1	No No	No No	No No	No No	No No	No No	No No	1	No	INSTALLED NEW MASTERLOCK. Sample if water is present. INSTALLED NEW MASTERLOCK.
H12-F H12-G	No.	Yes	5 yrs	l÷	H	No.	No	No.	No	¥2	No	No.	<u> </u>	No	INSTALLED NEW MASTERLOCK
JAW-70	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	Νo	1	No	-
JAW-71	Yes	Yes	5 yrs	1	7	No	No	No	No	20	No	ž	1	No	
JAW-72	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
JAW-73	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
JAW-74	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	WELL BOX SUNKEN, WELL COVER OFF, PLASTIC IS
JAW-75	Yes	Yes	5 yrs	1	1	Νo	No	No	No	No	No	No	1	No	CRACKED AND DETERIORATED.
R02PZ-29	No	No	NA NA					_	NA		_			_	Prezometer. Abandon if present. Shallow till well north of north plume. DUE TO LOWWATER.
	NA.	Yes	£ 1000	١.	١.	No.	No	No	No	No	No	No	NA.	No	RECOVERY, ONLY EXPLOSIVES AND METALS COLLECTED.
L2-MW1 L2-MW2	NA NA	Yes	5 yrs 5 yrs	1	Ť	No	No	No	No	No	No.	No	1	-	Shallow till well north of north plume Day. 12/17/99
L2-MW3	NA.	Yes	5 yrs	1	1	No	No	No	No	. ≥	No	No	1		Shallow till well south of south plume Dev. 12/17/99
LINE 3											_				
H16-A	No	Yes	5 yrs	1	1	No	1	No	No	No	No	No	1	No	
H16-B	No	Yes	1 Round	1	1	No	1	No	No	No	No	No		_	Discontinue LTM if results consistent with past.
H16-C	No No	Yes	5 yrs	-	H	No	1	No	No	No	No	No.	1	No	Discontinue LTM if results consistent with past.
H16-D	No No	Yes	1 Round 1 Round	1	+	No No	1	No No	No No	No No	No No	No No	+		Discontinue LTM if results consistent with past. Discontinue LTM if results consistent with past.
H16-E JAW-53	Yes	Yes	5 yrs	1	1	No	<u>;</u>	No	No	¥0	26	¥0	÷	No	Strain teamer out mentil will past.
JAVV-54	Yes	Yes	5 yrs	1	1	No	1	No	No	No	No	No	1		PUMP IS MALFUCTIONING
JAW-55	Yes	Yes	5 yrs	1	1	No	1	No	No	No	No	29	1	No	WELL NEEDS MAINTENANCE.
JAW-56	Yes	Yes	5 yrs	1	1	No	,	No	No	No	No	No	1	No	
	J						١.	[[ļ.,	Discontinue LTM if results consistent with past. DEBRIS IN WELL HEAD. DISCHARGE MISSING COMPRESSION
JAW-57	Yes	Yes	1 Round	1	1	No	1	No 	No.	No :	No 	No 	1		SLEEVE WELL HEAD WAS DIRTY PLASTIC BAG WAS TORN WASP
JAW-77	Yes	Yee	5 yra	1	1	No	1	No	No	No	No	No	1	No	HIVE
	Yes	Yes	1 Round	1	No	1	Г	No	No	No	No	No	,	N.	VOCs to specifically include Freon
JAW-29 JAW-30	Yes	Yes	1 Round	<u>,</u>	No	 †	1	No	No	No.	No.	No.	1		VOCs to specifically include Freon
JAW-31	Yes	Yes	1 Round	1	No	1	1	No	No	No	No	No	1		VOCs to specifically include Freon
JAW-610	Yes	Yes	1 Round	1	No	1	1	No	No	No.	Νo	No	1	-	VOCs to specifically include Freon.
JAW-611	Yes	Yes	1 Round	1	N	Ŀ	Ŀ	No	No	No	No	No	1	No	VOCs to specifically include Freon. MS/MSD FOR VOCS- FREON.
JAW-612	Yee	Yes	1 Round	1	No	1	1	No	No	No	Мо	No	1	No	VOCs to specifically include Freon.
R10PZ-1	No	No	NA.						NA						Prezometer. Abandon.
INERT DISPOSAL AREA						_									
G-4	RCRA	Yes	5 yrs	1	1	1	1	1	No	No	No	No	No		
G-5	RCRA	Yee	5 yrs	1	1	 	+	+	No	No.	№	No No	No	No	DROTECTIVE BOST I SAMPLE TO SIDE
G-6	NURA	Yes	5 yrs		1	_ 1_	1	1	No	No	No	No	No	NO	PROTECTIVE POST LEANING TO SIDE.

	Analytical Parameters														
Site/Well No.	Included in Previous Monitoring	Include in Round 1 LTM	Raviaw Affar:	Explosives	8 RCRA Metals	VOCs	SVOCs	Gross alpha/Gross beta	Uranium (total)	Radium 226	Pesticides/PCBs	Perchlorates	Natural Attenuation	Methane, Ethane, Ethene	Comment
G-7	RCRA	Yes	5 yra	<u>,</u>	1	1	1	1	No	No	No	No	No	No	
ET-3	RCRA	No	NA E	<u> </u>			١.	1	NA_	T		T.,_			Retain in RCRA monitoring program
JAW-26	RCRA	Yes	5 yrs	1	1	1	1	<u> </u>	No	No	No	No	No	No	NO COMPRESSION ELBOW, WASP HIVE LID DOES NOT CLOSE. PLASTIC BAG COVERING WELL
JAW-27	RCRA	Yes	5 yrs 5 yrs	1	1	1	1	1	No No	No No	No	No No	No No	No No	HEAD SEALED WITH TAPE.
	RCRA	Yes	5 yrs	1	1	1	1	1	No	No	No	No	No	No	
T-1	RCRA	Yes	5 yrs	1	1	1	1	1	No	No	No	No	No	No	
T-4	RCRA	Yes	5 yrs	1	1	1	1	١.	No	No	No	No	No	No	
	RCRA	Yes	5 yrs	1	1	1	1	1-	No	No	No.	No	No	_	WELL BOX IS RUSTED.
	RCRA	Yes	5 yrs 5 yrs	1	1	1	-	1	No	No No	No No	No No	No No	No No	No compression steeve, lock difficult to open
	RCRA	Yes	5 yrs	1	1	1	1	1	No	No	No	No	No	No	processing and annual to applications
C95-2	RCRA	Yes	5 yre	1	1	1	1	1	No	No	No	No	No	No	
CAMU-99-1S_	NA.	Yes	5 yrs	1	1	1	1	1	No	No	No	No	No	No	New well installed by ECC/USACE.
CAMU-99-1D	NA	Yes	5 yrs	1	1	1	1	1	No	No	No	No	No		New well installed by ECC/USACE.
CAMU-99-2S	NA NA	Yes	5 yrs	1	1	<u> </u>	1	1	No No	No	No	No No	No	-	New well installed by ECC/USACE.
CAMU-99-2D	NA NA	Yes	5 yrs 5 yrs	1	1	1	1	1	No No	No No	No.	No No	No No	-	New well installed by ECC/USACE. New well installed by ECC/USACE
CAMU-99-3S	NA NA	Yes	5 yrs	 	1	1	1	1	No	No	₩.	¥o	No		New well installed by Harza/USACE. DEV. 12/19/99
IDA-MW2	NA.	Yes	5 yrs	1	Ţ	1	1	1	No	No	No	No	No		New well installed by Harza/USACE. DEV. 12/13/99
FIRING SITE					Ξ			Ξ					_		
JAW-32	Yes	Yes	5 yrs	No	NA	No	No	NA.	NA.	NA	No	No	No	_	WELL WAS DRY, 1 POST MISSING
JAW-33	Yes	Yes	5 yrs	No	NA •	No	No	NA 1	NA ,	No	No	No No	No No	No No	Sample if water is present. DRY
JAW-34	Yes	Yes	5 yrs 5 yrs	No No	1	No No	No No	1	1	No No	No No	No No	No No	No No	CASING RUSTED AND POST BENT.
JAW-35 JAW-36	Yes	Yes	5 yrs	No.	1	No	No.	Ħ	,	No	No.	No.	No	No.	
JAW-37	Yes	Yes	5 yrs	No	NA.	No	No	NA	NA	No	No	No	No	No	DRY
B16-WAL	Yes	Yes	5 yrs	No	1	No	No	1	1	No	Мо	No	No	No	
JAW-619	Yes	Yes	5 yrs	No	1	No	No	1	1	No	No	No	No	No	
LINE 3A	V	V	5.::=	,		N-		N	N-	N-	N- 1	,	_	.	
JAW-15	Yes	Yes	5 yrs 5 yrs	1	1	No No	No No	No No	No No	No No	No:	No No	1	No No	NO PROTECTIVE POSTS
JAW-16	Yes	Yes	5 yrs	-	1	No	No	No	No	No	No	No	1	No	CAP IS BROKEN.
JAW-18	Yes	Yes	5 yrs	2	NA.	No	No	No	No	No	No	No	NA	No	DRY WHITE CHUNKY MATERIAL IN BOTTOM OF WELL
JAW-19	Yes	Yes	5 yrs	NA.	NA.	No	No	No	No	No	No	No	NA	No	DRY RISER IS APPROXIMATELY 4 INCHES ABOVE CASING WELL IS MISSING ONE PROTECTIVE POST
JAW-20	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	CASING AND POSTS ARE RUSTED
JAW-21	Yes	Yes	5 yra	1	1	No	No	No	æ	No	No	No	1	_	WELL BOX IS RUSTED.
LINES 4a & 4b	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	•	No	ONE PROTECTIVE POST IS MISSING
LINES 40 8 40						_							_	П	Discontinue LTM if results consistent with past. Reevaluate
JAW-604	Yes	Yes	1 Round	1	1	1	1	No	No	No	No	No	No	No	based on soils FFS. PAINTED WELL NUMBER ALMOST Discontinue LTM if results consistent with past. Reevaluate
JAW-605	Yes	Yes	1 Round	1	1	1	1	No	No	No	No	No	No	No	based on soils FFS. PUMP MALFUNCTIONING
LINES 5a & 5b								_							Defer monitoring pending additional soils data. Maintain for
JAW-606	Yes	No	Soils RA	_		_			NA						groundwater levels and future use Defer monitoring pending additional soils data. Maintain for
JAW-607	Yes	No	Soils RA						NA						groundwater levels and future use.
JAW-608	Yes	No	Soils RA						NA		_				Defer monitoring pending additional soils data. Maintain for groundwater levels and future use.
	Yes	No	Soils RA						NA						Deter monitoring pending additional soils data. Maintain for groundwater levels and future use
New Well	NA.	No	1 Round	٥	0	0	0	No	No	No	No	No	No	No	Shallow till well et 5e source, pending soil remediation. 2nd round
New Well	NA.	No	1 Round	٥	o	0	٥	No	No	No	No	No	No	No	Shallow till well at 5b source, pending soil remediation. 2nd round.
DEMOLITION AREA						_			-				_		1 W San Ca.
JAW-1	Yes	Yes	5 yra	1	1	No	No	1	No	No	No	No	Na	No	WENT DRY AFTER FILLING 4-1 LITER BOTTLES.
JAW-2	Yes	Yes	5 yrs	×	NA	No	No	×	No	No	No	No	No	_	DRY
G-9	Yes	Yes	5 yra	1	1	No	No	1	No	No	No	No	No		LID IS RUSTED. HINGE IS ALMOST RUSTED THROUGH, LID MODIFIED. NO LOCK. CASING RUSTED. DRY, WELL
G-10	Yes	Yes	5 yrs	NA	NA 	No	No	**	No	No	No	No	No		NUMBER SIGN IS DOWN
G-11	Yes	Yes	5 yrs	NA	NA	No	No	NA.	No	No	No	No	No	No	DRY. WELL COVER OFF. TRIED PUMPING WELL. PUMP IS NOT WORKING CRACKED PAD. PROTECTIVE
DA-1	Yes	Yas	5 yrs	NA.	NA.	No	No	NA.	No	No	No	No	No		CASING APPEARS TO HAVE SUNK 6 INCHES. DIFFICULT TO GET TUBING INTO WELL.
DA-2	Yes	Yes	5 yrs	NA	NA	No	No	NA	No	No	No	No	No	No	PUMP IS NOT WORKING. LATCH MISSING. WELL COVER WAS OPEN
LINE 800/ PW LAGOON															
G-17	No	Yes	2 Rounds	_	1	No	No	No	No	No	No	No		No	
G-18	No No	Yes	2 Rounds	7	-	No I	No No	No No	No No	No No	No No	No No	1	No No	Review VOCs efter 1 round.
G-19				لنــ	<u>ن</u>	. •••							<u> </u>	.40	

	1	Analytical Parameters													
Site/Well No.	Included in Previous Monitoring	Include in Round 1 LTM	Review Affer:	Explosives	8 RCRA Metals	VOCs	SVOCs	Gross alpha/Gross beta	Uranium (total)	Radium 226	Pesticides/PCBs	Perchlorates	Natural Attenuation	Methane, Ethane, Ethene	Comment
G-20	No	Yez	2 Rounds	1	1	1	No	No	No	No	No	No	1	No	Review VOCs after 1 round PVC CAP BROKEN. SEEN RESTING BETWEEN PROTECTIVE CASING AND RISER PIPE
G-40	No	Yes	2 Rounds	1	1	No	No	No	No	Νo	No	No	1	No	
G-41	No	Yes	2 Rounds	1	1	1	No	No	No	No	No	No	1	No	Review VOCe after 1 round
G-42	No	Yes	2 Rounds	1	1	No	No	N□	No	No	No	No	1	No	
G-43	No	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	No	
	No No	Yes	2 Rounds	1	+	No	No	No	No	No	No	No No	1	No	DAINT ON CARING FADED
G-45	No No	Yes	2 Rounds	1	1	No 1	No No	No No	No No	No No	No No	No	'	_	PAINT ON CASING FADED. Review VOCs after 1 round
G-46	No	Yes	2 Rounds	 	H	No	No	No	No	No	No	No	H	No	Review Voca Biller Todaio
G-47 G-48	No	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	No	
G-56	No	Yes	2 Rounds	1	1	No	No	No	No	No	No.	No	1	No	WELL COVER IS RUSTED, PVC CAP HAD TO BE REMOVED AND REPLACED, ONLY 2 PROTECTIVE POSTS
G-57	No	Yes	2 Rounds	1	1	No	No	No	No	No	Νo	No	7	No	MISSING PROTECTIVE POST. RUSTED CASING COVER. CAP BROKEN ALONG WELDED SECTION
G-58	No	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	No	RUSTED CASING. CAP BROKEN AT WELDED SECTION
JAW-78	No	Yes	2 Rounds	1	1	No	No	No	No	No	Νo	Νo	1	No	
JAW-79	No	Yes	2 Rounds	-	1	No	No	No	No	No	Νo	No	1	No	Review VOCs after 1 round NO VOCS COLLECTED.
LB00-MV/-01	No	Yes	2 Rounds	1	1	No	Νo	No	No	No	Νo	Nο	1	No	
L800-MW-02	No	Yes	2 Rounds	1	1	1	No	No	Νo	No	No	No	Ŀ	No	Review VOCs after 1 round
L800-MW-03	No	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	No	
L800 <u>-MVV+04</u>	No	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	No	
L800-MVV-05	No	Yes	2 Rounds		1	No	No	No	No	No	No	No No	-	No	
L800-MVV-06	No	Yee	2 Rounds	1	1	1	No No	No No	No	No	20	No	1	No No	Review VOCs after 1 round Review VOCs after 1 round
L800-MW-07	No No	Yes	2 Rounds 2 Rounds	1	1	No	No	No	No No	No No	No No	No	1	No	Review VOCs sitter 1 round
L800-MW-09	No	Yes	2 Rounds	1	-	No	No	No	₹ 9	₩.	No.	No	<u> </u>	No	<u></u>
L800-MVV-10	No	Yes	2 Rounde	1	1	No	No	No	No	No	No	No	1	No	
L800-MW-11	Na	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	No	
L800-MW-12	No	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	No	
L800-MW-13	No	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	No	
L800-MVV-14	No	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	Мо	
L800-MVV-15	Na	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1_	No	
L800-MVV-16	No	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	No	
L800-MVV-17	Na	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	No	
L800-MVV-18	Na	Yes	2 Rounds	1	1	No	No	No	No	No	No 	€ €	1	No	
L800-MVV-19	No	Yes	2 Rounds	1	1	No	No	No	No	No.	No No	No	1	No	
L800-MW-20	No	Yes	2 Rounds	+	-	No	No	No	No	No	No	No	÷	₽ 2	
L800-MW-21 L800-MW-22	No	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1		New well installed by Harza/USACE
L800-MW-23	No	Yas	2 Rounds	1	1	No	No	No	No	No	No	No	1	-	New well installed by Herza/USACE
L800-MV-24	No	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	2	New well installed by Harza/USACE.
L800-MW-25	Nio	Yes	2 Rounds	-	1	No	No	No	Мо	No	No	No	1	No	New well installed by Herza/USACE.
L800-MW-26	No	Yes	2 Rounds	1	1	No	No	No	No	No	No	No	1	₩	New well installed by Harza/USACE.
PESTICIDE PIT		- J	45						•		. 1	. 1			
Sump	No	Yes	1 Round	No	Na	No	No	No	No	No	Na	No	No	No	DRY. NEW MASTERLOCK INSTALLED
JAW-615 JAW-616	Yes	29	1 Round 1 Round						NA 				_		Evaluate based on sump data. Maintain for use if needed Evaluate based on sump data. Maintain for use if needed
JAW-617	Yes	No.	1 Round						NA NA				_	-	Evaluate based on sump data Maintain for use if needed Evaluate based on sump data. Maintain for use if needed.
CONSTR. DEBRIS LF		لئب							NA				_		
B-WAL	Yes	Yes	5 yra	1	1	1	1	No	No	No	1	No	,	₩	LTM evaluation pending additional investigation. CASING
	Yes	Yes	5 yrs	1	1	1	1	No .	No	No	1	No	7	No	RUSTED. WATER INSIDE PROTECTIVE CASING. LTM evaluation pending additional investigation. PUMP
JAW-10	Yes	Yes	5 yrs	1	<u> </u>	1	1	No No	No.	No.	,	No.	1	1	MALFUNCTIONING. CASING RUSTED. LTM evaluation pending additional investigation. PID READING. 210 PPM. SOIL UNDER PAD ERODED. CASING RUSTED.
BLDG 600-86 SPTC SYST.															270 FFM. GOIL ORDER MAD EKODED. CASING KUSTED.
JAW-623	Yes	No	NA						NA.				_		Maintain for use if needed.
JAW-624	Yes	No	NA						NA.				_		Maintain for use if needed.
FLYASH LANDFILL													_		
MW-1-91	No	Yes	1 Round	1	1	1	1	No	No	No	No	No	No		Sample 1 round and evaluate LTM needs. 48 DRUMS ARE PRESENT SURROUNDING WELLS.
MW-3-81	No	Yes	1 Round	1	1	1	1	No	No	No	No	No	No	ı	Sample 1 round and availuate LTM needs DRUM IS PRESENT
MW-4-91	No	Yes	1 Round	N A	N A	N A	N A	No	No	No	No	No	₹	No	Sample 1 round and evaluate LTM needs. HOSE FROZEN SEVERAL ATTEMPTS WERE MADE TO SAMPLE WELL. NO SAMPLE COLLECTED. TRIED AGAIN ON 11800D, PUMP MALFUNCTIONING. 18 POLY AND METAL DRUMS IN AREA
MW-6-91	No	Yes	1 Round	1	1	1	7	No	No	No	No	No	No	-	Sample 1 round and avaluate LTM needs. DRUM IS PRESENT
PLANT BOUNDARY		-		_			1	1	لــُـــــــــــــــــــــــــــــــــــ		لئت				
G-1	No	Yes	5 yrs	न	7	No	No	No	No	No	No	No	1	No	BLUE DRUM AT WELL.
		_		_											

						-	naly	/tica	l Pa	ram	eter	8			
Site/Weil No.	Included in Previous Monitoring	Include in Round 1 LTM	Review After:	Explosives	8 RCRA Metals	VOCs	SVOCs	Gross alpha/Gross beta	Uranium (total)	Radium 226	Pesticides/PCBs	Perchlorates	Natural Attenuation	Methane, Ethane, Ethene	Comment
G-2	No	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	NO PUMP IN WELL
G-3	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
G-12	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	NA	No	PUMP IS NOT WORKING NOT ENOUGH WATER TO PUMP COULD ONLY FILL 3-1 LITER BOTTLES.
G-13	No	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	ORGANIC MATERIAL ON WATER LEVEL PROBE. DRY POOR ACCESS TO WELL.
G-21	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	Replace or repair if blocked
G-22	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
G-23	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
G-24	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
G-25	Yes	Yes	5 yns	1	1	No	No	No	No	No	No	No	1	No	
G-26	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
G-27	Yes	Yes	5 yrs	1	۳.	No	¥	No	No	No	No	No	1	Мо	
G-28	Yes	Yee	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
G-31	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
G-49	No	Yee	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
G-51	No	Yes	5 yrs	1	1	No	No	No	No	No	Мо	No	1	No	FALLEN TREE OVER WELL
G-52	No	Yes	5 yrs	1	1	No	No	No	No	No	Мо	No	1	No	ACCESS TO WELL IS POOR.
G-53	Yes	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
G-54	No	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	HEADSPACE READING=56PPM
G-56	No	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	WELL HAD NO LOCK. HEADSPACE READING = 127PPM
н13-В	No	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	REPLACED MASTER LOCK. DARK PARTICLES FLOATING IN PURGED WATER. MS/MSD FOR PESTS/PCBS ONLY
H13-D	No	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	REPLACED MASTER LOCK. DARK PARTICLES FLOATING IN PURGED WATER AND OILY SHEEN
H13-E	No	Yes	5 yrs	1	-	No	No	No	No	No	No	No	1	No	REPLACED MASTER LOCK
H13-F	No	Yes	5 yrs	1	1	No	No	No	No	No	No	No	1	No	REPLACED MASTER LOCK
JAW-76	Yes	Yez	5 yrs	1	1	No	No	No	No	No	No	No	1	No	
New Wall	NA.	No	5 yrs	0	0	No	No	No	No	No	No	No	0	No	Location end depth to be determined. 2nd Round if needed.
New Wall	NA.	No	5 yrs	0	0	No	No	No	No	No	No	No	0		Location and depth to be determined. 2nd Round if needed
New Well	NA.	No	5 yre	0	0	No	No	₩.	No	No	No	No	0		Location and depth to be determined, 2nd Round if needed.
New Well	NA	No	5 yre	0	0	No	No	No	No	No	No	No	0	_	Location and depth to be determined. 2nd Round if needed
New Well	NA.	No	5 yre	0	0	No	No	No	No	No	No	No	0	No	Location and depth to be determined. 2nd Round if needed.
New Well	NA.	No	5 yrs	0	0	No	No	No	No	No	No	No	0	_	Location and depth to be determined. 2nd Round if needed
New Well	NA.	No	5 yre	0	0	No	No	No	No	No	No	No	0	No	Location and depth to be determined. 2nd Round if needed

NA Parameter was not collected due to dry well or inefficient water recovery of well.

Page 1

From:

Rodger Allison Fred Taylor

To: Date:

4/26/00 4:58PM

Subject:

Fwd: RE: Work Plan Addendum for Long Term Monitoring Event - Spring2000

I spoke with Kevin Howe and Al Kam of USACE regarding their response to my comments. They have clarified their comments below:

- 1. Table 2, Page 3: Why have the number of samples incressed at most sites?

 Response: The difference is that some wells were dry and a sample was not obtained in the fall of 1999. The Fall round is showing the actual samples taken and the Spring round shows the samples that are planned.
- 2. Table 2, Page 3: Ammo Box Chipper Disposal Area If sampling is to stop, are we ready to submit this site for closure?

Response: We may not be ready to submit for closure. The future of the monitoring at this site is currently being evaluated. Until this evaluation and necessary discussions between all parties take place no further monitoring is planned at this site.

- 3. Table 2, Page 4: Line 9 If we have confirmed freon, why aren't we continuing to sample? Response: See answer to comment 2.
- 4. Table 2, Page 4: Pesticide Pit USACHPPM may be sampling this during their closure review. We need to coordinate this sampling so we don't have a duplication of effort.

Response: Iowa AAP will coordinate with CHPPM to determine who should perform this sampling. No change to the Work Plan will take place until this is worked out with CHPPM.

Rodger Allison Environmental Restoration Program Manager Iowa AAP 17571 Hwy 79 Middletown IA 52638-5000 319-753-7130 FAX 319-753-7601

CC:

Al Kam: coord list; Kevin Howe